

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address and Telephone No.

6001 Highway 64, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 1840' FEL, Sec. 10, T25N, R11W, Unit Ltr G

5. Lease Designation and Serial No.

NOO-C-14-20-3608

6. If Indian, Allottee or Tribe Name

Allottee

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon #1E

9. API Well No.

30-045-29683

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Running 4-1/2" casing

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/11/98- Drilled 7-7/8" hole to 6,166', T. D. Ran 138 jts new 4-1/2", 10.5#, J-55,  
10/12/98 STC csg and set at 6166'. RU Dowell-Schlumberger and cemented in two stages. First stage: 600 sxs C1 B cmt w/3% D79 & 1/4#/sx Celloflake followed w/160 sxs C1 B cmt w/5#/sx D42 & 1/4#/sx Celloflake. Displaced w/95.5 BW & mud. Plug down @ 7:45 p.m., 10/11/98 w/2100 psig. Float held OK. Opened DVT w/685 psig. Circulated for 4 hrs. Did not circulate cmt. Second stage: 325 sxs C1 B cmt w/3% D79 & 1/4#/sx Celloflake followed w/100 sxs C1 B cmt w/4#/sx D42 & 1/4#/sx Celloflake. Displaced w/35 bbls FW. Plug down @ 12:30 a.m., 10/12/98 w/2400 psig. Float held OK. Circulated 68 sxs cmt to surface. ND BOP. Set slips, cut off csg, and jetted pits. Rig released @ 4:30 a.m., 10/12/98. WOC.

DV tool @ 2199'.

14. I hereby certify that the foregoing is true and correct

Signed Bobby L. Smith Title Drilling/Operations Manager

Date 10/13/98

(This space for Federal or State office use) Bobby L. Smith

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date

OCT 22 1998

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

AMCO

BY