District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pa						, NM 87 D AUT		ZATIO	N TO TRA	□ NSPO		NDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO 1 Operator name and Address										² OGRID Number				
Cross Timber Operating Company 6001 US Hwy 64,											167067			
Farmington. New Mexico							, The state of the				Reason for Filing Code New Well			
⁴ API Number 5 30 - 0 45-29683 Basin Dakota							Pool Name				⁶ Pool Code 71599			
	operty Code		Dasiii Daku	·····				perty Name			9 Well Number			
Canyon									1E					
	Surface													
UI or lot no. G	Section 10	Township 25 N	Range 11 W	Lot Idn	Feet from the 1850		North/South Line North		Feet from the 1840	East/Wes		County San Juan		
11 Bottom Hole L														
UI or lot no.			Range			Feet from the		uth Line	Feet from the	East/West line County				
¹² Lse Code	Lse Code 13 Producing Meth		ode 14 Gas	ode 14 Gas Connection Date		¹⁵ C-129 Permi		1	⁶ C-129 Effective D	Date	17 C-	129 Expiration Date		
Flowi		lowing		11/07/98										
	nd Gas			<u>.</u>										
¹⁸ Transporter OGRID			¹⁹ Transporter N and Addres		²⁰ POD 21 O/			²² POD ULSTR Location and Description						
007057 P.0		Paso Natu D. Box 149	ral Gas 2		2 8		22583		A Company of the Comp					
	Elf	Paso, Texa	as 79978									The second secon		
					i.									
009018	Gia Blo	int Refine omfield, N	ry lew Mexico	87413	9 8	225	0.0	0	p) [5	GE		国则		
					1 0	2 2 3	<u> </u>		11/1	NOV 2	0 199	ש ₃₃		
									@[[[<u>GO</u> ()	<u>"</u> " [DAY,		
						i de				فعماري				
IV. Produ	uced Wa	ater				_								
	-	0.4				24 POD UL	STR Locat	lion and D	escription	· · -				
V. Well	Complet		a Ready Date	<u> </u>	²⁷ TD	- 1	28 PBT	<u>- </u>	²⁹ Perfora	tions	3/	DHC, DC, MC		
10/01/98		11/07/98			6,166		6,124		5,842'-5,		1			
	³¹ Hole Size		³² Casing & Tubing Size			³³ Depth S			it ³⁴ Sa		³⁴ Sack	s Cement		
12-1/4"			8-5/8"			314				300 sx "I	B*, w/2%Ca	eCl2 &1/4 #/sx Celloflake		
7-7/8"				6166			1st 600 sx "B"		0 sx "B" ta	ailed in w/ 160 sx "B"				
								2nd 325 sx "B"		5 sx "B"	tialed in w/100 sx "B"			
				2-3/8"				5,944'						
	I Test D		······································											
35 Date New Oil		³⁶ Gas	³⁶ Gas Delivery Date		³⁷ Test Date 11/07/98		³⁸ Test Length 24 hrs		³⁹ Tbg. Pressure 120 psig			⁴⁰ Csg. Pressure 320 psig		
⁴¹ Choke Size		⁴² Oil			43 Water		44 Gas		45 AOF		_	46 Test Method		
3/8" 47 I hereby certify that the rules					36		421 MCF		421 MCF			Flowing		
complied w	vith and that	the informati	ion given above	is true and comp			(OIL CC	NSERVAT		VISIC	N		
to the best of my knowledge and belief. Signature:							Approved by:							
Printed name: Loren W Fothergill							Approved by: SUPERVISOR DISTRICT #3 Title:							
Title: Production Engineer						Approval Date: DEC 1.4 1998								
Date: 11/16/98 Phone: 505 632 5200						DEG 7 4 1930								
		rator fill in th	l ne OGRID numb	per and name of the		s operator								
	Previous	Operator Sig	gnature			Printed	l Name			Т	itle	Date		
						-					-			