F :rm 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

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SUNDRY NOTICES 7	and reports on we	ills BL	M Ti	N00-C-14-20	<u>-3606</u>		
Do not use this form for p abandoned well. Use Form	roposals to drill or to re-	enter an			ottee or Tribe Name		
abalidolied Well. USE FUIII	C. C	Kobosals - 5 - 5	ANTI: 21				
SUBMIT IN TRIPLICATE Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Gas	MAR 1 5 lbed						
Well Well Other 2. Name of Operator	TANK WA	1 m		8. Well Name at Canyon	nd No. 2E		
Cross Timbers Operating Company	MI GUING LY	jā ruf					
3a. Address	3b. Ph	one No. (include area code	·)	9. API Well No.			
2700 Farmington Ave., Bldg. K. Ste 1			,	30 - 045 - 2969	ol, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	Basin Dakot						
1190' FNL & 1460' Sec 9, T 25 M	, R 11 W. Unit B			<u> </u>			
				11. County or Pa	arish, State		
		San Juan	NM				
12. CHECK APPROPRIA	E, REPORT.	OR OTHER DAT	`A				
TYPE OF SUBMISSION							
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	· L	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	<u></u>	X Other Completion		
	Change Plans	Plug and Abandon	Temporaril	_	V Other Compression		
Final Abandonment Notice	Convert to Injection	Plug Back	= '	-			
13. Describe Proposed or Commpleted Operation (clearly			Water Disp				
Attach the Bond under which the work will be perfected following completion of the involved operations. If the testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection. 1/14/99 MIRU PU. CO to 6,139' PBT fr/5,919'-5,878' & fr/5,872'-5,876' & 861 psig. Frac perfs w/41,373 gas by 10,000# 20-40 PR 6,000 @ 40.1 E 15" SIP 673 psig. Set CIBP @ 5,0.34" holes). BD perf's fr/5,810-3 of 20#, x-linked, gelled, 2% KCl w 25.1 BPM & 3,415 psig. ISIP 2,243 1/23/99 Landed tbg as follows: r, 4.7#, J-55, EUE, 8rd tbg. EOT 5	TD. Logged well fr/6, D' (45-0.34" dia hole als 25# x-linked, gel BPM & 1,974 psig. IS, 855' KB. Perf'd upp 33' dwn csg @ 3.5 BPM wtr & 40,320 # 20-40 B psig, 5" SIP 1,978 notched collar, 1 jt	.139' (PBTD) to es). BD DK perfilled 2% KCl wtr SIP 1,380 psig. per DK fr/5,810' 4 & 3,200 psig. Ottawa sd follo psig. 10" SIP 1,2-3/8", 4.7#, 52-3/8", 4.7#, 53	surf. RI s fr/5,87 \$ 52,948# 5" SIP 1, "-33" w/1 Frac'd powed by 12	IH & perf'd 70'-5,900' d 20-40 Otta ,067 psig, 1 JSPF (23' n perf's dwn c 2,000# 20-40 g & 15" SIP	Dakota w/1 JSPF wwn csg @ 3.5 BPM wa sd followed .0" SIP 888 psig let pay, 24 - .csg w/39,492 gals PR 6,000 sd @		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Tit	le					
Loren W. Fothergill		Production Engineer					
Loven w Fotherge	Da		-				
TĤIS	SPACE FOR FEDERAL	OR STATE OFFIC	E USE	747			
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to twhich would entitle the applicant to conduct operations thereon.	this notice does not warrant or those rights in the subject lease	Office	p	CCEPTED	FOR RECORD		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the WAR State 2 and 990, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.