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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TRADING POST #1
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	9. API Well No. 30-045-29708
3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659	10. Field and Pool, or Exploratory Area WILDCAT PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1600' FSL & 1750' FWL, SEC. 30, T25N, R10W	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SPUD, RUN CASING, CEMENT	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED REPORT

Accepted for Record
ELL

14. I hereby certify that the foregoing is true and correct		
Signed <u>Price Bayless</u>	Title <u>Engineer</u>	Date <u>December 17, 1998</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

ROBERT L. BAYLESS

Trading Post #1
1600 FSL & 1750 FWL
SECTION 30, T25N, R10W

MORNING REPORT-DRILLING

12/6/98

Build location and line drilling pit. Move L&B rig onto location and rig up. Spud 8 3/4" hole at 11:00 am, 12/5/98. Drill to 123 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 123 feet. Run 3 joints (121.20 feet) 7" 23.0 #/ft J-55 Casing. Rig up Cementers Inc and cement with 50 sx Class B cement with 2% CaCl. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 2:00 pm, 12/5/98. Shut down for weekend.

12/7/98

No operations on Sunday.

12/8/98

Nipple up wellhead and BOP. Pressure test BOP and choke line to 600 psi for 30 minutes, held OK. Trip in hole and tag cement at 80 feet. Drill out cement and drill new formation to 620 feet. Circulate hole clean and run survey. Deviation 1/2° at 620 feet. Continue drilling to 700 feet. Circulate hole clean and shut down overnight.

12/9/98

Continue drilling to 1120 feet and circulate hole clean. Run survey, deviation 1/2° at 1120 feet. Continue drilling to 1200 feet and circulate hole clean. Shut down overnight.

12/10/98

Continue drilling to 1625 feet and circulate hole. Mix mud and condition hole for logs. Run survey, deviation 3/4° at 1625 feet. Shut down overnight.

12/11/98

Circulate and condition hole for logs. Trip out of hole and rig up HLS. Hit bridge at 571 feet. Rig down HLS and trip in hole. Tag bridge and push to bottom. Trip out of hole. Rig up HLS and log well. Rig down HLS. Shut down overnight.

12/12/98

Trip in hole and lay down drill pipe. Rig up casing crew and run 36 joints (1595.82 feet) of new 4 1/2" 10.50 #/ft J-55 casing as follows:

KB to landing point	3.00 feet	0 – 3 feet
35 joints casing	1551.46 feet	3 – 1554 feet
Insert Float	0.00 feet	1554 – 1554 feet
Shoe Joint	44.36 feet	1554 – 1599 feet
Guide Shoe	<u>0.70 feet</u>	1599 – 1600 feet
	1599.52 feet	

Rig down casing crew and rig up Cementers Inc to cement production casing as follows:

Flush	20 bbls fresh water
Lead	85 sx (175.1 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	65 sx (76.7 cf) Class b w/ 1/4 #/sx flocele
Displacement	24.9 bbls fresh water

Good returns throughout job with 5 bbls good cement circulated to pit. Plug down at 3:00 pm, 12/12/98, pressured to 1000 psi. Release rig and wait on completion.