

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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NOV 30 1993

OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Cross Timbers Operating Company

3. Address and Telephone No.  
6001 Highway 64, Farmington, NM 87401 505/632-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1500' FNL & 1500' FEL, Sec. 15, T25N, R11W, Unit Ltr G

5. Lease Designation and Serial No.  
N00-C-14-20-3618

6. If Indian, Allottee or Tribe Name  
Navajo Nation Allottee

7. If Unit or CA, Agreement Designation  
CA-SWI-4298

8. Well Name and No.  
Canyon #7E

9. API Well No.  
30-045-29710

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Running 4-1/2" casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 6150', TD, 11/18/98. RU & ran new 4-1/2", 10.5#, J-55, STC casing and set @ 6143', DVT @ 2571'. RU BJ Services and cemented in 2 stages. First stage: 675 sx Cl H cement w/3% SMS & 1/4#/sx Celloflake followed w/160 sx Cl H cement w/5#/sx salt & 1/4#/sx Celloflake. Displaced w/62 bbls fresh water and 35 bbls mud. Plug down @ 4:30 a.m., 11/18/98, w/1400 psig. Float held OK. Opened DV tool & circulated for 4 hrs. Circulated 98 sx cement to surface. Second stage: 500 sx Cl H cement w/3% SMS & 1/4#/sx Celloflake followed w/100 sx Cl H cement w/5#/sx salt & 1/4#/sx Celloflake. Displaced w/41 bbls fresh water. Plug down @ 9:30 a.m., 11/18/98 w/2000 psig. Float held OK. Circulated 78 sx cement to surface. ND BOP. Set slips, cut off casing and jetted pits. Released rig @ 5:00 p.m., 11/18/98. WOC.

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BLM  
NOV 23 PM 1:49  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Bobby L. Smith Title Drilling/Operations Manager Date 11/19/98

(This space for Federal or State office use) Bobby L. Smith

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 24 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

BY E. J. H.