

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Cross Timbers Operating Company						3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 324 1090	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,500' FNL & 1,500' FEL Sec 15, T 25 N, R 11 W At top prod. interval reported below						5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-3618	
At total depth						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Allottee	
14. PERMIT NO.						7. UNIT AGREEMENT NAME Canyon #7E	
DATE ISSUED						8. FARM OR LEASE NAME, WELL NO. Canyon #7E	
15. DATE SPUDDED 11/08/98						9. API WELL NO. 30-045-29710	
16. DATE T.D. REACHED 11/18/98						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 1/22/99						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6342'						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6150'		21. PLUG, BACK T.D., MD & TVD 6090'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6150'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5,783' - 5,817'						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Phasor Induction, LDT/CNL, CCL & GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" J-55		24#		331'		12-1/4"	
4-1/2" J-55		10.5#		6143'		7-7/8"	
						Surf, 225 sx H w/2% CACL2	
						Surf, 1st 675 sx H w/3% SMS, 160 sx C1 H	
						2nd 500 sx H w/3% SMS, 100 sx H	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 5,783' - 5,790' 5,803' - 5,817'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5,783-5,817' AMOUNT AND KIND OF MATERIAL USED 42,883 gals 25#, xlinked gel wtr 64,000# 20/40 sd			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 1/22/99		HOURS TESTED 24		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 65 psig		CASING PRESSURE 350 psig		CALCULATED 24-HOUR RATE		OIL - BBL. 1700	
						GAS - MCF. 1700	
						WATER - BBL. 30	
						GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Loren W Fothergill	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Loren W Fothergill</u>				TITLE <u>Production Engineer</u>			
				DATE <u>2/4/99</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
2/4/99
FEB 09 1999

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	<div>TOP</div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div>
				Pictured Cliffs	1216'
				Cliff House	2015'
				Menefee	2736'
				Point Lookout	3695'
				Mancos Shale	3887'
				Gallup	4730'
				Greenhorn	5605'
				Dakota	5724'