District I

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco				Santa	re, m		103] АМІ	ENDED REPORT	
I.	•	REQUES	T FOR	ALLOWA	BLE AN	ND A	UTHO	RIZAT	TON TO	TRAN	SPOR	Т	
Cnoss Timb							² OGRID Number						
Cross Timb 2700 Farmi							167067						
Farmingtor						³ Reason for Filing Code New Well							
4 /	5	⁵ Pool Name				⁶ Pool Code							
30-0	45-297		Basin Dakota							71599			
⁷ Pro	perty Code		8 Property Name						9 Well Number				
10		Canyon							7E				
	II. Surface Locatio UL or lot no. Section Township						eet from the North/South Line			Feet from the East/West I			
G	15	25 N	11 W	Dot. Iun		1500' Nor			1		East	County San Juan	
		1 Hole Lo						1300 Edst Sail Suail					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Line		Feet from t	he Eas	/West line	County	
12 Lse Code	1	ing Method C	l l	Connection Date	15 C-1	29 Per	Permit Number		C-129 Effe	ective Date	¹⁷ C-	129 Expiration Date	
Flowing 1/22/99 III. Oil and Gas Transporters													
18 Transporter OGRID		19 Tr	ansporter Name	me		20 POD		21 O/G	. 2		POD ULSTR Location and Description		
025244 Williams Fie			ld Servi	2 8 2	823366 G						The second second second		
295 Chipeta Way Salt Lake City, Uath 84158											Tolkhin. Ma	no saudis title.	
009018 Giant Refinery						823365 0				DECEIVER			
Bloomfield, NM 87									M MAY 1 1 1999				
							是我被对话的 是不是一个			OIL CON. DIV.			
							DIST. 3						
						man and the second of the sec							
	ced Wa	ter			- Ballanasan								
²³ POD	_				²⁴ PO	24 POD ULSTR Location and Description							
V. Well C	3 3 6 7												
25 Spud Date	27 TD 28 PBTD				TD CT	²⁹ Perforations ³⁰ DHC, DC, MC							
11/08/98	·	1/22	2/99	6150),	609		- -		83'-5,817'		2.10, 20, 1.10	
³¹ Hole Size			32 Casin	ng & Tubing Size			33 Depth Set			³⁴ Sacks Cement			
12	2-1/4"		_		331,				225 sx C1 H w/2% CACL2				
7-7/8"					6143				1st 675 sx cl H w/3% SMS,				
									160 Cl H. 2nd 500 sx H & 100				
X/T XX/-11/7	N4 TD 4				5793'				sx Cl H cmt.				
VI. Well Test D 35 Date New Oil		36 Gas Delivery Date		37 Test Date	6	³⁸ Test		n	39 Tbg. Pressure		40	⁴⁰ Csg. Pressure	
41				1/22/9	9		24 hrs		65 psig			350 psig	
41 Choke Size	9	⁴² Oil		⁴³ Water		44 Gas			⁴⁵ AOF		46 /	Test Method	
1" 47 I hereby certify that the rules of the Oil			s	1700 MCF		1700		Flowing					
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVA				_			
Signature: LW Followall						Approved by:				77.8			
Printed name: Loren W Fo	Tit	Title: SUPERVISOR DISTRICT #3											
Title:	Ap	Approval Date:											
Production Engineer Date: 4/20/99			Phone: 32		MAY 11					1999			
		rator fill i= st		4 1090 iber and name of			tor						
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T.	rte	vious Operato	LOIGNATURE			Print	ed Name			T	tle	Date	