


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JAN 12 1998

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

11

1a. Type of Work DRILL	5. Lease Number NM-042240	Unit Reporting Number NM
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator <b>BURLINGTON RESOURCES</b> Oil & Gas Company	7. Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name Quitzaus	7408
	9. Well Number 11R	
4. Location of Well 1845' FNL, 1850' FEL  Latitude 36° 25.9 , Longitude 107° 39.9	10. Field, Pool, Wildcat Ballard Pictured Cliffs	
	11. Sec., Twn, Rge, Mer. (NMPM) G Sec. 3, T-25-N, R-8-W API # 30-045-29726	
14. Distance in Miles from Nearest Town 12 miles to Huerfano Trading Post	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 1845'		
16. Acres in Lease	17. Acres Assigned to Well 161.65	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 700'		
19. Proposed Depth 2878'	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	
	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6995' GR	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"	
24. Authorized by:  Regulatory/Compliance Administrator	11-6-98 Date	

PERMIT NO. \_\_\_\_\_ APPROVAL DATE JAN 05 1998  
APPROVED BY /S/ Duane W. Spencer TITLE \_\_\_\_\_ DATE JAN - 6 1998

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

pk @  
NMCCD

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 1, 1861. It is a very important document, as it sets out the President's policy for the new year. The President states that he is pleased to see the Congress assembled, and that he is confident that the country is in a good position to meet the challenges of the future.

2. The second part of the document is a report from the Secretary of the Treasury, dated January 1, 1861. It is a very important document, as it sets out the Secretary's policy for the new year. The Secretary states that he is pleased to see the Congress assembled, and that he is confident that the country is in a good position to meet the challenges of the future.

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer 00, Artesia, NM 88211-0719

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29726		Pool Code 71439	Pool Name Ballard Pictured Cliffs
Property Code 7408	Property Name QUITZAU		Well Number 11R
GRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		Elevation 6995'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	25N	8W		1845	NORTH	1850	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres NE/161.65	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
		Signature <i>Peggy Bradfield</i>	
		Printed Name Peggy Bradfield Regulatory Administrator Title 11-6-98 Date	
18		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
		AUGUST 21, 1998 Date of Survey	
		Signature and Seal of Professional Surveyor 	
Certificate Number			

OPERATIONS PLAN

**Well Name:** Quitzau #11R  
**Location:** 1845' FNL, 1850' FEL, Section 3, T-25-N, R-8-W  
 San Juan County, New Mexico  
 Latitude 36° 25.9', Longitude 107° 39.9'  
**Formation:** Ballard Pictured Cliffs  
**Elevation:** 6995'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	2022'	
Ojo Alamo	2022'	2067'	aquifer
Kirtland	2067'	2451'	
Fruitland	2451'	2678'	gas
Pictured Cliffs	2678'		gas
Total Depth		2878'	

**Logging Program:** SP - Hi Res Ind from TD to Surface Casing  
 Bulk Den & Den/Neut from TD to top of Kirtland

**Mud Program:**

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-2878'	Non-dispersed	8.4-9.5	30-60	no control

**Casing Program (as listed, equivalent, or better):**

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2878'	3 1/2"	9.3#	J-55

**Tubing Program:** - none

**Float Equipment:** 7" surface casing - saw tooth guide shoe.  
 Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 2067'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2067'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

**Wellhead Equipment:** 7" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY QUITZAU #11R

1845' FNL & 1850' FEL, SECTION 3, T25N, R8W, N.M.P.M.

SAN JUAN COUNTY, NEW MEXICO

APD MAP #1

NO NEW CONSTRUCTION  
SWNE SECTION 3, T25N, R8W.

EXISTING  
R.O.W.

Dufur  
Point

Canyon

