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MARALEX RESOURCES, INC.

TRADING POST 25 # 2

1850' FSL; 840' FWL

SECTION 25-T25N-R11W

SAN JUAN COUNTY, NM

ATTACHMENT TO WELL COMPLETION REPORT

Move in, rig up stimulation company. Pressure test surface lines to 4800 psi. Run Q.C. checks. Have safety meeting. Open casing. Had 50 psi on casing. Pump 200 gallons 7-1/2% Hcl. Pump 500 gallons 12:3 mud acid dropping 15 soluble balls every 3 barrels. Max pressure on breakdown was 1150 psi with decent ball action. Pumped a total of 79 barrels of fluid on breakdown at 4 BPM. ISIP was 612. On vacuum within 1 minute. Shut well in. Remove ball injector and wait for balls to dissolve. Open well and frac the Fruitland Coal interval 1364' - 1382' down 5-1/2" casing as follows: Pump 14,000 gallon pad, 7770 gallon at 1 PPG and frac screened out. ISIP 1521, 5 minutes 745, 10 minutes 584, 15 minutes 468. Attempt to surge off pressure and flowback. Try to pump into. Pressure up to 3800 psi. Attempt twice more with same results. Catch flowback sample to check viscosity 100 cp at 1:30 pump time. Shut well in. Rig down stimulation company.

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