Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No. SF 078064

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals.	7. If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE	Garson Unit WWI 13#
1. Type of Well Oil Well Gas Well X Other Water Supply Well	8. Well Name and No. 1-13
2. Name of Operator Central Resources, Inc.	9. API Well No. 30045 30226
 Address and Telephone No. P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 	10. Field and Pool, or Exploratory Area Mesaverde
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1320' FSL, 660' FEL, Sec 13, T25N, R12W 	11. County or Parish, State San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF SUBMISSION TYPE OF ACTION	DATA
X Abandonment Recompletion Plugging Back	Change of Plans New Construction
Subsequent Report Casing Repair Altering Casing	Non-Routine Fracturing Water Shut-Off Conversion to Injection
	Dispose Water ote: Report results of multiple completion on Well impletion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing.

Proposed procedure:

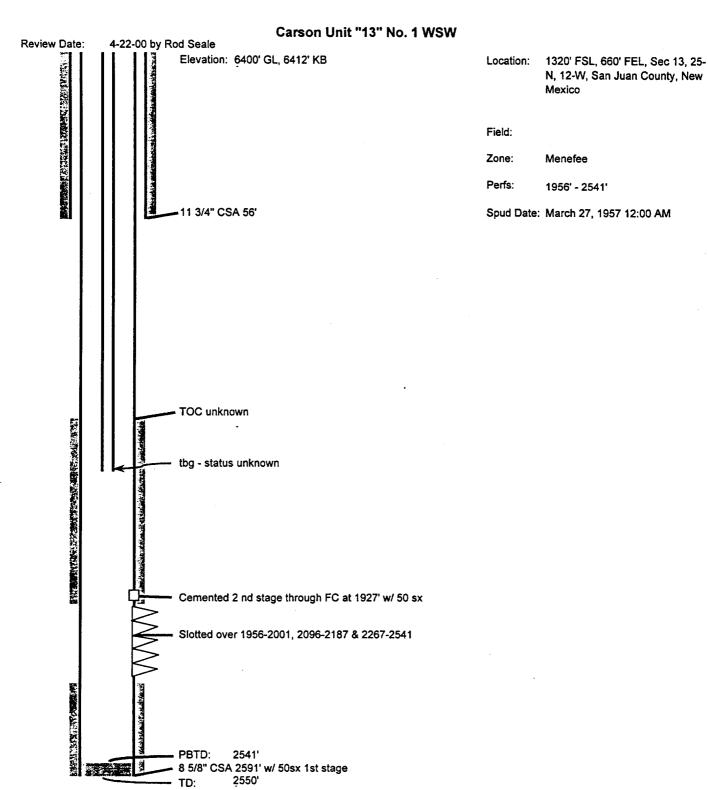
- a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- b. Pull all retrievable downhole production equipment.
- c. Set a cement retainer at 1900' and squeeze w/ 100 sx leaving 50' on top of retainer.
- d. Set a 100' cement plug from 1055' to 1155' across the Pictured Cliffs at 1105'.
- e. Set a 100' cement plug from 647' to 747' across the Fruitland Coal at 697'.
- f. Set and/or squeeze a 100' cement plug from 100' to surface to cover the surface casing shoe at 56'.
- g. Cut wellhead and install dry hole marker. Clear and remediate location.

Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.

14. I hereby certify that the foregoing is true and correct Signed Rodney L. Seale	Title District Manage	r Date	April 24, 2000
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date	5/22/00
Title 18 U.S.C. Section 1001, makes it a crime for any person kno		o any department or agency of the Ur	nited States any false,

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.



Rod Seale, Printed on 4/26/00