

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

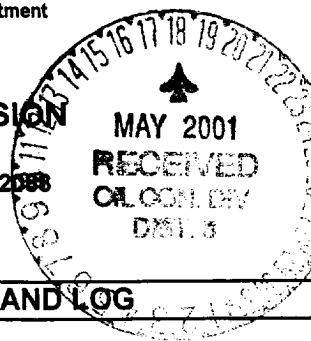
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-30404	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. B-11125-83	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Wright Com BR	
4. Well Location Unit Letter <u>E</u> : <u>1805</u> Feet From The <u>North</u> Line and <u>1160</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>25N</u> Range <u>8W</u> NMPM San Juan County, NM							
10. Date Spudded 3/15/01	11. Date T.D. Reached 3/17/01	12. Date Compl. (Ready to Prod.) 5/13/01	13. Elevations (DF&RKB, RT, GR, etc.) 7109'GL, 7121'KB	14. Elev. Casinghead			
15. Total Depth 3045'	16. Plug Back T.D. 3021'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-3045'	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2835-2948' Pictured Cliffs				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run GR-CCL				22. Was Well Cored No			
CASING RECORD (Report all strings set in well)							
23.	CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
	7	20#	210'	8 3/4	159 cu ft		
	2 7/8	6.5#	3043'	6 1/4	1015 cu ft		
24. LINER RECORD				25. TUBING RECORD			
	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
							PACKER SET
26. Perforation record (interval, size, and number) 2835, 2841, 2846, 2854, 2859, 2862, 2869, 2876, 2879, 2882, 2885, 2896, 2898, 2917, 2948.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2835-2948'	120,000# 20/40 Brady sand w/70Q N2 foamed 20# lnr gel.		
PRODUCTION							
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 5/13/01	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 205 Pitot gauge	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 129	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Cole</u>		Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>		Date <u>5/16/01</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2043'	T. Penn. "B"	
T. Kirtland-Fruitland	2208-2365'	T. Penn. "C"	
T. Pictured Cliffs	2830'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otztze	
Base Greenhorn		T. Granite	
T. Dakota		T. Lewis	
T. Morrison		T. Hrfnito. Bnt.	
T. Todilto		T. Chacra	
T. Entrada		T. Graneros	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology
2043'	2208'	White, cr-gr ss.
2208'	2365'	Gry sh interbedded w/tight, gry, fine-gr ss.
2365'	2830'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
2830'	3045'	Bn-Gry, fine grn, tight ss.