

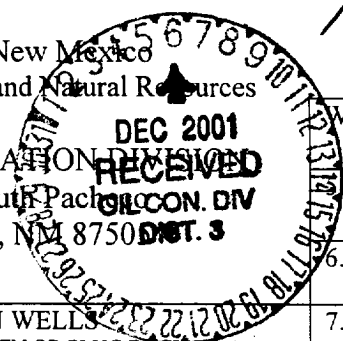
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999



WELL API NO. <b>30-045-30858</b>
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name:  <b>HOODOO (28928)</b>
2. Name of Operator <b>MERRION OIL &amp; GAS CORPORATION (014634)</b>	8. Well No. <b>001</b>
3. Address of Operator <b>610 Reilly Avenue, Farmington, New Mexico 87401-2634</b>	9. Pool name or Wildcat <b>BASIN FRUITLAND (71629)</b>
4. Well Location  Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line  Section <u>16</u> Township <u>25N</u> Range <u>13W</u> NMPM <u>San Juan</u> , County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6322' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Spud & Casing Reports** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/01 MIRU L&B Speed Drill on 11/29/01. Spudded 8-3/4" surface at 1500 hrs 11/29/01. TD surface hole at 140'. Circulate hole clean and TOH. Ran 4 joints of 7" casing (129.45') land @ 134' KB. RU AES. Precede cement with 5 bbls of water. Mix and pump 60 sxs (71 cu.ft.) of Class 'B' with 2% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1815 hrs 11/29/01. Secure location, SDON.

11/30/01 NU BOPs, PT to 300 psig for 15 min, OK. Drill out w/ 6-1/2" bit to 550' KB. Circulated clean. SDON.

12/1-2/01 Drill ahead to 1205' KB. SD for weekend.

12/03/01 TIH, found 40' of fill. Circulate hole clean (making lots of shale). Added extra starch to control water loss. Pulled up to 1015' shut down for 1 hr. TIH found approx. 3' of fill. Cancelled coring operations due to hole instability, continue drilling ahead. TD well at 1500' at 1630 hrs 12/3/01. Mix mud to bring viscosity up, circulate and condition hole. Pull up to 1100' and SDON. Will check for fill then continue mud up.

\*\*\* CONTINUED OTHER SIDE \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drig & Prod Manager DATE 12/05/01

Type or print name STEVEN S. DUNN Telephone No. (505) 327-9801

(This space for State use)

APPROVED BY CHARLIE T. PERRIN

TITLE PROPERTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC - 6 2001

Conditions of approval, if any:

K

12/04/01

TIH, no fill. Circulate and condition hole. Mix additional mud to bring viscosity up. Pull short trip, no fill. Circulate and condition hole. TOH, LDDP & DCS. RV Halliburton Logging and run IND/DEN/NEUT/GR logs. Loggers TD 1523'. RD Halliburton. RV casing crew and run 36 jts (1517.12') of 4-1/2", 11.6#, J-55, LT&C casing, land @ 1522' KB. Insert float collar @ 1479' KB. Wash casing down and circulate for 2.5 hrs. RV AES. Precede cement with 10 bbls of water. Mix and pump 135 sx. (278 cu.ft.) of Class 'B' with 2% SMS, 3#/sx of gilsonite and 1/4#/sx celloflake. Tail in with 85 sx. (100 cu.ft.) of Class 'B' with 1/4#/sx celloflake. Dropped plug and displaced cement with 23 bbls of water. PD @ 19:00 hrs 12/4/01. Good circulation throughout job, circulated out 12 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES and pull trucks off location. ND BOP and set slips. Rigged down. WOCT.

Note: adjusted TD to loggers TD.