

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

660' FSL & 1975' FEL

At top prod. Interval report below

At total depth

14 PERMIT NO.

DATE ISSUED

01/07/02

12 COUNTY
OR PARISH

San Juan

13 STATE

NM

15 DATE SPUDDED

7/25/02

16 DATE T.D. REACHED

08/03/02

17 DATE COMPL. Ready to prod)

8/26/02

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6535' GR

19 ELEV CASING HEAD

15'

20 TOTAL DEPTH, MD & TV

6233'

21 PLUG BACK T.D., MD & TVD

6186'

22 IF MULTIPLE COMPL,
HOW MANY*

1

23 INTERVALS
DRILLED BY

== >

ROTARY TOOLS

0' - 6233'

CABLE TOOLS

no

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP,BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6018' - 6168'

25 Was Directional Survey Made

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

CCL, GR & CBL

27 Was Well Cored

YES

28 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# STC	389'	12 1/4"	225 sx Type "B" cmt	cir 30 bbls to pit
7"	20# J-55 STC	3107'	8 3/4"	480sx cmt	cir 54 bbls to pit
4 1/2"	11.6# I-80 LTC	6232'	6 1/4"	600sx Type 111 Prem cmt	
BHP 2000#'s					

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6125'	

31 Perforation record (interval, size, and number)

6018', 20', 32', 34', 60', 62', 64', 68', 72', 76', 78', 80', 82',
84', 88', 92', 96', 6100', 04', 34', 38', 40', 42', 46', 50', 66', 68'
(27 holes w/1 jspf)

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
6018'-6168'	37,420 gals 70Q Foam + 110,420# White Sand
	20/40 mesh + 6,180# Flexsand 14/40 mesh

PRODUCTION

33 Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
8/26/02		flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/26/02	24 hrs	14/64"	== >	5 bbls	100 mcf	160 bbls	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hour Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	
120 psi	n/a	== >	5 bbls	100 mcf	160 bbls		

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Terry Boone

35 List Attachments

ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature Terry Boone Title _____ Production Clerk

Date 10/10/02

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37	SUMMARY OF POROUS ZONES: (Show all Important zones of prosity and c ontents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal		2724'	2774'	gas
Pictured Cliffs		2774'	2840'	gas
Mesa Verde		4459'	5394'	gas & oil
Dakota		7174'	7350'	gas & oil