## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## V

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 6 in SM 1/4 of RE 1/4, of Sec 32 T. SON R. TW NMPM  So. Hanco P.C. Pool, Richards County.  1850. Eter from Sorth Line and 1850 feer from Sast Line  4 Section 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  Well is 32 If State Land the Oil and Gas Leave No. is B-11240-50  OIL SANDS OR ZONES  No. 1, from 10  IMPORTANT WATERS SANDS  Include date on rate of water inflow and clevation to which water rose in hole.  INC. 2, from 10  IMPORTANT WATERS SANDS  Include date on rate of water inflow and clevation to which water rose in hole.  INC. 3, from 10  CASING RECORD  CASING R		El Pas	o Matural	Gas Company		Hamilton State					
So. Blanco P.C.  Red in 1850 feet from North line and 1850 feet from Bat line and section.  22 If State Land the Oil and Gas Lease No. is R-112k0-60  Saptember 9 19 52 Deliting was Completed October 4 19.55.  Name of Deliting Contractor.  Company tools, Cox Dellling Go. Rec.  Address.  Chication above sea level at Top of Tubing Head 6771 Q. The information given is to be kept confidential until 19.  OIL SANDS OR ZONES  No. 1, from 8864 to 2967 Q. No. 4, from 10.  No. 3, from 10.  No. 5, from 10.  No. 5, from 10.  No. 6, from 10.  No. 6, from 10.  No. 1, from 10.  CASING RECORD  SIZE PERFORD THE AMOUNT SHOW FEEL OF LEAST SHOW PERFORMATIONS PERFORMATIONS PERFORMATIONS PERFORMED CONSTRUCT SHOW PERFORMED CONSTRUCT SHOW PERFORMATIONS PERFORMATIONS PERFORMED CONSTRUCT SHOW PERFORMED CONSTRUC	TAT II BY-	v	Company of Opera	ator,			,	<b>7</b> W NMPM.			
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Address.  Elevation above sea level at Top of Tubing Head.  OIL SANDS OR ZONES  No. 1, from 2964 to 2967 G No. 4, from to No. 5, from to No. 5, from to No. 3, from to No. 6, from to feet CIL CON CONTROL OF THE FORM TERMS AMOUNT SHOE FEET OF THE FORM TERMS AMOUNT SHOE FULLAD FROM PERFORATIONS FURNORS FULLAD FROM PERFORATIONS FURNORS FULLAD FROM PERFORATIONS FURNORS FULLAD FROM PERFORATIONS FURNORS IN THE NO. 6, from NO. 6, from No. 4, from No. 6, from N	Name of Dri	lling Contract	or Comp	eny tools,	Cox Drillin	g Co. Inc.					
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No. 2, from		2864					to				
Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from											
Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  No. 4, from to feet.  CASING RECORD  SIZE OF SUPER OF CASING RECORD  MUDDLING AMOUNT OF SHOE SUPER OF CASING SEEP											
Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  No. 4, from to feet.  CASING RECORD  SIZE NEED NEW 2555' Relear Prod.Cag.  1" 1.68 New 2982' Prod.Tbg.  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF RECORD OF CEMENT USED GRAVITY MUD USED  SIZE OF SIZE OF WHERE NO. SACKS METHOD USED GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Catober 5, 1955. Total Depth 3000'. Water fractured Pictured Cliffs. Treated interval pressure 1100 psi, serias pressure 1107 MEF/D	No. 3, from		<b>t</b> o	)	140. 0	, 110m					
No. 1, from 10 feet 10								The state of the s			
No. 2, from 10. feet. CIL CON CASING RECORD  SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  9 5/8" 25.44 New 121' Howeo Surface  7" 204 How 2855' Baker Prod.Cag.  1" 1.684 New 2982' Prod.Tag.  MUDDING AND CEMENTING RECORD  SIZE OF CASING SET OF CEMENT USED GRAVITY MUD USED  SIZE OF CASING SET OF CEMENT USED GRAVITY MUD USED  13 3/4" 9 5/8" 133' 100 Circulated GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Casing Record of Production and Stimulation  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Casing Record of Production and Stimulation  (Record the Process used, No. of Qts. or Gals. used, interval treated interval 2865-3000' with 13,630 gallons water & 25,200f sand. Breakdown pressure 1100 psi, maximum pressure 1100 psi, average treating pressure 900 psi. Injection rate 38.5 bbls./min.  Flush 2600 gallons. Batural gage TSTM.  197 MEF/D							1.				
CASING BECORD  SIZE OF ROOF NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  Prod.Cag.  1" 1.684 New 2982' Prod.Cag.  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF SET OF CASING WHERE OF CASING WETHOD GRAVITY MUD USED  SIZE OF ROLE CASING WHERE NO. SACKS WETHOD GRAVITY MUD USED  SIZE OF ROLE CASING WHERE NO. SACKS WETHOD GRAVITY MUD USED  SIZE OF ROLE CASING SET OF CASING SET OF CASING SET OF CASING SET OF CASING GRAVITY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  CASING BECORD  PULLED FROM PERFORMANCE  MUDDING AMOUNT OF MUD USED  AMOUNT OF MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  CASING BECORD  PULLED FROM PERFORMANCE  PROJECT AND PERFORMANCE  MUDDING AMOUNT OF MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  CASING BECORD  PULLED FROM PERFORMANCE  PROJECT AND PERFORMANCE  PROJECT AND PERFORMANCE  MUDDING AMOUNT OF MUD USED  A								<u> </u>			
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CASING RECORD    SIZE   FER FOOT   NEW OR   AMOUNT   SHOD   FULLED FROM   FERFORATIONS   FURFORE								A. Cara			
SIZE WEIGHT PER FOOT NEW OR LISED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  9 5/8" 25.4" New 121' Howgo Surface 7" 20	No. 4, from			to			feet.	21. E			
SIZE PERFOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  9 5/8" 25.4" New 121" Howeo Surface  7" 20					CASING RECO	RD					
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED GRAVITY  13 3/4" 9 5/8" 133' 100 Circulated 8 3/4" 7" 2865' 150 Single Stage  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  October 5, 1955. Total Depth 3000'. Water fractured Pictured Cliffs. Treated interval 2865-3000' with 13,630 gallons water & 25,200f sand. Breakdown pressure 1100 psi, maximum pressure 1100 psi, average treating pressure 900 psi. Injection rate 38.5 bbls./min.  Flush 2800 gallons. Natural gage TSTM.	SIZE			OR AMOUNT			PERFORATIONS	PURPOSE			
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  October 5, 1955. Total Depth 3000'. Water fractured Pictured Cliffs. Treated interval  2865-3000' with 13,630 gallons water & 25,200# sand. Breakdown pressure 1100 psi, maximum  pressure 1100 psi, average treating pressure 900 psi. Injection rate 38.5 bbls./min.  Flush 2800 gallons. Natural gage TSTM.											
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Flush 2800 gallons. Natural gage TSTM.  197 MCF/D						***************************************					
197 MCF/D											
Result of Production Stimulation		5-4					······································	•••••			
	Result of Pro	oduction Stim	ulation	-/1/0							

Depth Cleaned Out......

## RECORD OF DRILL-STEM AND SPECIAL TESTS

lotary tools were used fro		TOOL	S USED				
	omfee	<b>2</b> 865					
Table tools were used from	10/c	3000				feet to	
toom were used from	Ice	t to	teet, and	from	·····	feet to	fee
	_	PROD	UCTION				
AMERICAN COM	pleted 10-6-55	19					
IL WELL: The produ	ction during the fort 04	•					
	ction during the first 24						
was oil;	% wa	s emulsion;	9	water; a	nd	%	was sediment, A.P.
		107					
	ction during the first 24	_		C.F. plus			barrels o
liquid Hyd	rocarbon. Shut in Pressur	rclbs	3.				
ength of Time Shut in	7 dayı	B •				v v	•
PLEASE INDICATE	RELOW FORWARIO	N MODO (DI GO-					
TELIMOL INDICATE	BELOW FORMATIO Southeastern New	N TOPS (IN COI	VFORMANCE	E WITH G	EOGI		
Anhy						Northwestern	New Mexico 2142
AnhySalt		Γ. Devonian			T.	Ojo Alamo	2308
Salt		Γ <sub>.</sub> Silurian Γ. Montova			T.	Kirtland-France	2540
Yates		<ul><li>Γ. Montoya</li><li>Γ. Simpson</li></ul>			T.	District 1 CVC	-0 <i>C</i> 1
7 Rivers		Γ. McKee			T. T.	Pictured Cliffs	
Queen		Γ. Ellenburger			T.	Menefee Point Lookout	
Grayburg.		Γ. Gr. Wash			Т.	Mancos	
San Andres	7	T. Granite			Т.	Dakota	
Glorieta	7	[,			Т.	Morrison	
Drinkard	······································	Γ	·····		T.		
Tubbs		Γ		•••••	T.	Penn	2967
Abo		r	·····	•••••	T.	***************************************	
Penn		Γ	·····	•••••	T.		
Miss	Τ	• • • • • • • • • • • • • • • • • • • •			T.	*	
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rom To Thickne	t   Forma			10 in	Feet	rom	nation
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Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, Name Position or Title

Position or Title