# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Oil Conservation	on Division	
	Sundry Notices and I	Reports on Wells	<del>/</del>
1. Type of Well		<b>API</b> 5.	# (assigned by OCD) 30-039-06240 Lease Number
GAS		6.	State Oil&Gas Lease # B-11240-88
2. Name of Operator		7.	Lease Name/Unit Name
MERIDIAN OIL		8.	Hamilton Com C Well No.
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8		9.	6 Pool Name or Wildcat Ballard Pictured Cliffs
4. Location of Well, Footage, Sec. 1850'FNL, 1850'FEL, Sec.32, T-2			Elevation:
Type of Submission	Type of Ac		<del></del>
X Notice of Intent	X_ Abandonment _ Recompletion	Change of Pla New Construct	ans Zion
Subsequent Report	Plugging Back Casing Repair	Non-Routine E Water Shut of	Fracturing
Final Abandonment	Altering Casing Other -	Conversion to	
procedure and wellbo	re dragram.		
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			FES 2 3 1860 19
		<b>0</b> //	LONG, LIV.
SIGNATURE LEAGUE DE MARQUELO	(ROS3) Regulatory		February 22, 1996
(This space for State Use)			
Approved by Johnny Robins	Longitle DEPUTY OIL &	GAS INSPECTOR, DIST.	#3 Date FEB 2 3 1990
* Notify OCD in time	to witness		

#### PLUG & ABANDONMENT PROCEDURE

Hamilton Com C #6
So. Blanco Pictured Cliffs
NE Section 32, T-26-N, R-07-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 1" tubing (2982'). RIH with casing scraper or gauge ring to 2850'. POOH.
- 4. Plug #1 (Pictured Cliffs top, 2815' to 2765'): RIH with 7" CIBP, on wireline, set @ 2815'. PU 2-3/8" work string and RIH and tag CIBP. Mix and pump 20 sx class B cement. Spot cement on top of CIBP from 2815' 2765'. PU above cement and load hole with water. Pressure test casing to 500 psi. POOH.
- 5. Plug #2 (Fruitland top, 2660' to 2560'): PU to 2660'. Mix and pump 29 sx class B cement. Spot balanced plug from 2660' 2560' to cover the Fruitland top.
- 6. Plug #3 (Kirtland top, 2358' to 2258'): PU to 2358'. Mix and pump 29 sx class B cement. Spot balanced plug from 2358' 2258' to cover the Kirtland top. POOH.
- 7. Plug #4 (Ojo Alamo top, 2193' to 2093'): Perforate 4 holes @ 2193'. Establish rate into perforations. RIH with 7" cement retainer set @ 2143'. Mix and pump 54 sx class B cement, squeeze 34 sx below retainer and leave 20 sx above retainer. POOH.
- 8. Plug #5 (Surface): Perforate 2 holes @ 183'. Establish circulation out bradenhead valve. Mix approximately 61 sx Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- ND BOP and cut off wellhead below surface casing flange. Top off casing strings with cement as needed. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

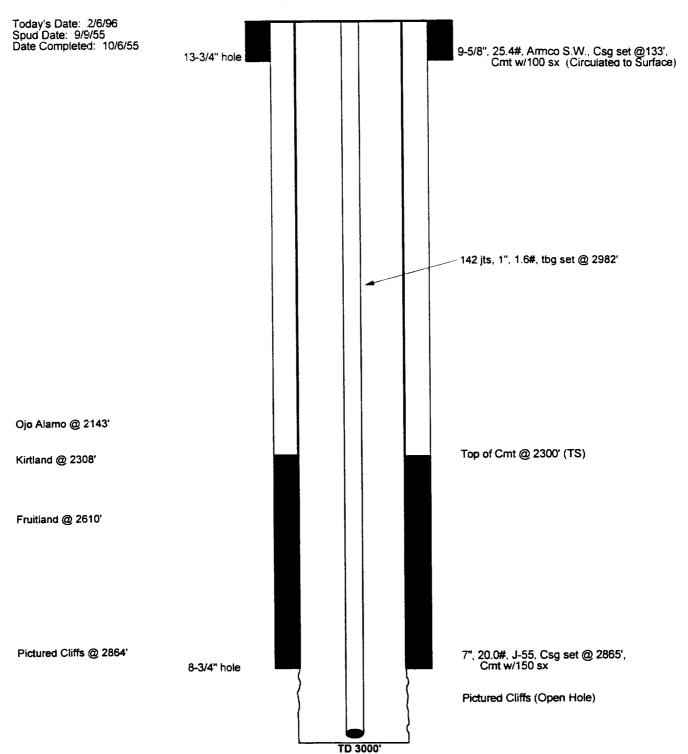
Approval:

Production Superintendent

# **Hamilton Com C #6**

#### Current

So. Blanco Pictured Cliffs
NE Section 32, T-26-N, R-7-W, Rio Arriba County, NM



## **Hamilton Com C #6**

### **Proposed**

So. Blanco Pictured Cliffs

NE Section 32, T-26-N, R-7-W, Rio Arriba County, NM

