

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

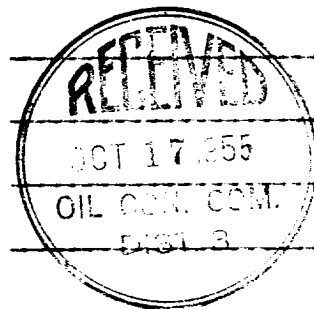
POOL Wildcat FORMATION Pictured Cliff
COUNTY Bio Arriba DATE WELL TESTED October 13, 1955

OPERATOR El Paso Natural Gas Co. LEASE Hamilton State WELL NO. 7
1/4 SECTION: 993'N UNIT 1600'W LETTER C SEC. 32 TWP. 26N RGE. 7W
CASING: 7 " O.D. SET AT 2896 TUBING 1 " WT. 1.68# SET AT 2945
PAY ZONE: FROM 2896 TO 2970 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 658 psig TUBING: 658 psig S. I. PERIOD 14 days
TIME WELL OPENED: 1:00 P.M. TIME WELL GAUGED: 4:00 P.M.
IMPACT PRESSURE: 20.0" Hg. Working pressure on tubing 18#

VOLUME (Table I)								(a)
MULTIPLIER FOR PIPE OR CASING (Table II) .								(b)
MULTIPLIER FOR FLOWING TEMP. (Table III) .								(c)
MULTIPLIER FOR SP. GRAVITY (Table IV) ..								(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) ..								
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) ..								(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =								<u>1940</u>



WITNESSED BY: _____ TESTED BY: D. W. Mitchell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

OIL COMPANY OFFICE

140. 0000