NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

REARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: E1 Page Return Gas Company (Company or Operator) J. Sec. 30. T. 268 R. TW., NMPM., Ballard P.C. Please indicate location: D C B A PRODUCING INTERVAL Perforations DI WELL TEST Natural Prod. Test: DI NATURAL Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used): D D C B NA PRODUCING INTERVAL Perforations DI WELL TEST Natural Prod. Test: Distance Gas Well Test Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used): D D C B NA PRODUCING INTERVAL Perforations Dit Well Test Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used): D D C B NA PRODUCING INTERVAL Perforations Dit Well Test Dit Well Test Doll	morale soci	K taling, Qui, illu	int be reported on 15.025 pm	Farmington, N	lew Mexico		9, 1959
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I hereby certify that the information given above is true and complete to the best of my knowledge.	I hereby certi	ify that the info	ormation given above is tru	e and complete to the	best of my know	ledge.	
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