

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 9, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hughes Well No. 4-30, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J Sec. 30 T. 26N R. 7W NMPM, Ballard P.C. Pool
Unit Letter

Rio Arriba County. Date Spudded 8-14-57 Date Drilling Completed 8-21-57

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

1500'S, 1810'E

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 8 5/8" | 96' | 90 |
| 5 1/2" | 2317' | 100 |
| 1" | 2216' | --- |

Elevation 6341' Total Depth 2329' M.C.O. 2308'

Top Oil/Gas Pay 2187' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2187-2211; 2260-2280

Open Hole None Depth 2326' Casing Shoe 2326' Depth 2216' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 695 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,600 gal. water & 50,000# sand; 40,698 gal. water & 39,000# oil.

Casing 725 Tubing Date first new Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Wofford Cain as the Hughes #4-30. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Hughes No. 4-30. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 12 1959, 19

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED J.J. TELLEZ
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER, DIST. NO. 3

| OIL CONSERVATION COMMISSION | |
|-----------------------------|---|
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