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	DISTRIBUTION			
SA	SANTA FE FILE U.S.G.S.			
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L	LAND OFFICE			
7.	TRANSPORTER	OIL	<u> </u>	
1.,	CANSFORTER	GAS	/_	
OF	OPERATOR		2	
Pf	PRORATION OFFICE		<u> </u>	<u> </u>
	0 -1			

}- - - - - -	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	TRANSPORTER OIL GAS / OPERATOR PRORATION OFFICE					
1.	Operator					
	dress					
	₽.0. BC	X 1097 FARGILIGION, LEW II				
	Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well Change in Transporter of:  Recompletion Oil Dry Gas						
Change in Ownership Casinghead Gas Condensate						
•	If change of ownership give name and address of previous owner	Change name of operator Effective Date 4-1-69	from Estate of Kay Kim	pell to Kimbell Inc.		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Liberman Location	5 Ballard P.C	State, Federal	or Fee Fed. 011639		
	Unit Letter $N$ ; 790 Feet From The $S$ Line and 2420 Feet From The $W$					
	Line of Section 19 Tow	mship 261. Range 7	W , NMPM, Rio	rriba County		
		TER OF OH AND NATURAL CAS	•			
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be s					
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	om; any	P.O. Box 990 Farmingt Is gas actually connected?	on, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	уев			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completic		New Well Holzover Becker			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a					
V.	OIL WELL	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, 800 10	P=3:		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	8DD 0 0 1000		
				- APK 3.0 1303		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Shahead DIS 1 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	ATION COMMISSION 969		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19, 19			
			BY SUPERVISOR DIST. #3			
	Original Signed By John Cerathers		This form is to be filed in compliance with RULE 1104.			
	•		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable to the section of the section of the section of the section.			
	Supt.	nature)				
	(1	itle)	able on new and recompleted w	r ill and VI for changes of owner,		
	4-2(-69	Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions well name or number.			

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.