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THE APPLICATION OF CONSOLIDATED  
OIL AND GAS, INC. FOR A DUAL  
COMPLETION.

ORDER NO. MC-2646

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Consolidated Oil and Gas, Inc. made application to the New Mexico Oil Conservation Division on May 12, 1980, for permission to dually complete its NCRA Well No. 1E located in Unit G of Section 22, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco-Mesaverde Pool and from the Basin-Dakota Pool.

Now, on this 9th day of June, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Consolidated Oil and Gas, Inc., be and the same is hereby authorized to dually complete its NCRA Well No. 1E located in Unit G of Section 22, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco-Mesaverde Pool and from the Basin-Dakota Pool through parallel strings of tubing.


PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

SEAL

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OIL CONSERVATION COMMISSION  
Ch. 12 DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE May 12, 1950

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated May 12, 1950  
for the Consolidated O. & G. MCRA #1E 6-22-26N-7W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve. Note picks @ 7320'  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank J. Davis

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

25 1507

Operator Consolidated Oil & Gas, Inc.		County Rio Arriba		Date May 8, 1980
Address 1860 Lincoln St., Denver, Colo. 80295		Lease NCRA		Well No. 1-E
Location of Well "G"	Unit 22	Township T26N		Range 7W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ Consolidated Oil & Gas
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: Inc. Sec. 15, 26N, 7W  
Candado 1-15

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5303-5512		7354-7493
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Depco, Inc., 1000 Petroleum Bldg., 110 - 16th St., Denver, Colorado 80202

Husky Oil Co., 600 S. Cherry Street, Denver, Colorado 80222

Mesa Petroleum, P. O. Box 579, Flora Vista, New Mexico 87415

El Paso Natural Gas Co., P. O. Box 990, Farmington, New Mexico 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification May 8, 1980.

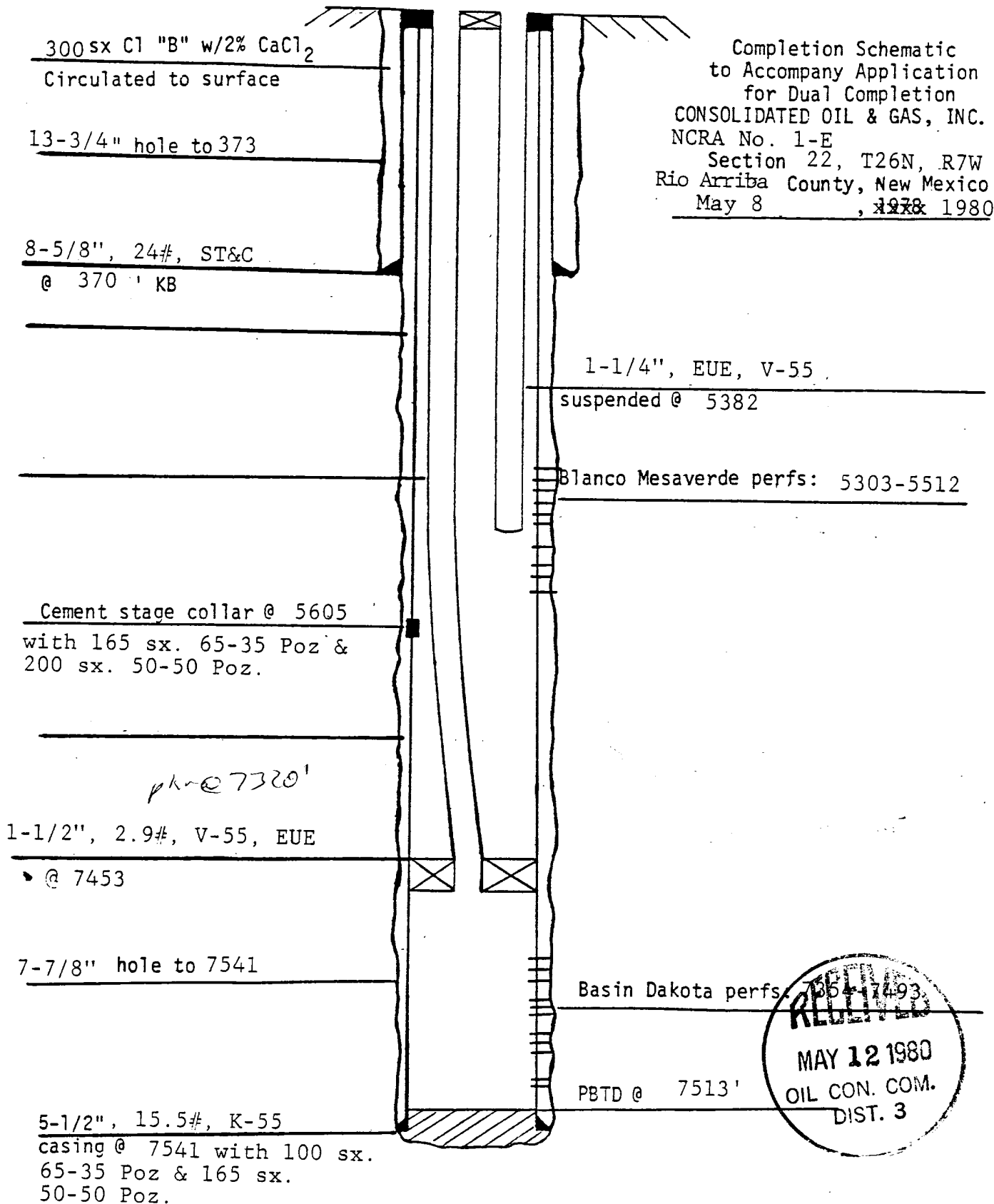
CERTIFICATE: I, the undersigned, state that I am the Sr. Production Engr. of the Consolidated Oil & Gas, Inc. (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Merle J. Savage  
Signature

RECEIVED  
MAY 12 1980  
CON. COM.  
DIST. 3

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Elevation: G.L. 6928  
K.B. 6939



NCRA No. 1-E  
 SF 079107  
 SW NE Sec. 22, T26N, R7W  
 Rio Arriba County, New Mexico

