

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT

New Mexico
0111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
 Lessor or Tract Quantum - Federal Field So. Blanco Pictured
Cliffs Exp. State New Mexico
 Well No. 1-21 Sec. 21 T. 26N R. 7W Meridian N.M.P.M. County Rio Arriba
 Location 990 ft. Nick of N Line and 850 ft. Nick of E Line of Sec. 21 Elevation 6624
(Nick is from relative to sec. line)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert A. [Signature]

Date July 27, 1954 Title C. Deason Neal, Agent in Farmington.

Commenced drilling June 21, 1954, 19____ Finished drilling July 11, 1954, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2690 to 2712 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	8 rd. thd.	CFI	96.55'	None				Surface
5 1/2	11#	8 rd. thd.	CFI	8.666-92'	None				Flow testing
1"	1.75#	8 rd. thd.	CFI	2.100'	None				Flow testing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	96.50'	100	Halliburton	Mostly water	
5 1/2"	2,658'	150	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand oil treatment thru 5-1/2" casing				7/11/54.	T.D. 2712 feet.	Used 5,244 gal. oil and 4100 pounds sand. Displaced with 2,892 gal. diesel. Breakdown pressure 1,100#. Minimum 600#. Maximum 1100#. Recovered 4,200 gal. oil

TOOLS USED

Rotary tools were used from 96.501 feet to 2,6581 feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 96.501 feet, and from 2,6581 feet to 2,712 feet.

DATES

DATES		Shut in to await pipe	
July 22, 1954	19	Put to producing	line comm. 7/22/54, 19

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 298 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 701-

EMPLOYEES

Greer-Smith Drilling Co.	Rotary , Driller	_____	_____, Driller
McConnell, Inc. - Cable	 , Driller	_____	_____, Driller

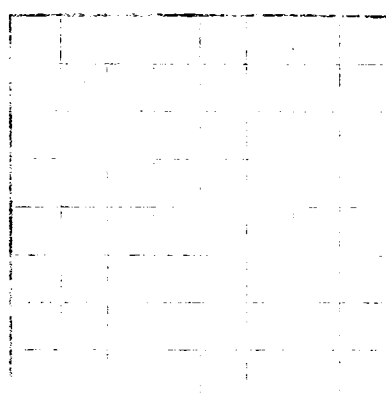
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	96	96	Sand
96	255	159	Sand & shale
255	527	272	Shale
527	2161	1634	Sand & shale
2161	2605	444	Shale
2605	2652	47	Shale & coal
2652	2712	60	Sand
			Top Pictured Cliffs 2652

THE
FEDERAL BUREAU OF INVESTIGATION
UNITED STATES DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

100 OF OUT OF 243 WEST



\$11,793.00 (100%) = 100%

The information contained herein was obtained from a confidential source who has provided reliable information in the past.

Sincerely,
[Signature]

[Stamp: RECEIVED - FBI NEW YORK
JAN 10 1968]

The company is in payment of the condition of the well at above

DATE OF RECEIPT OF ORDER

01000000

[illegible]

23462 20TAW TIA740971

	of	mod 8.6%	of	mod 9.7%
	of	mod 4.6%	of	mod 3.6%

CRIMINAL RECORD

Sex	Weight	Thigh girth	Age	Amount	Height of spine	Chest girth	Condition
Female	10.000						Very good
Male	10.000						Very good

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test the water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-Z U. S. GOVERNMENT PRINTING OFFICE

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