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PRODUCTION OFFICE	
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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado  
(Place)

January 28, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. L. Fundingsland Sunical Federal Well No. 3 D in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 20, T. 26 N., R. 7 W., NMPM., Basin Dakota Pool  
Unit Letter

Rio Arriba County Date Spudded 10/22/63 Date Drilling Completed 11/14/63

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
Section 20			
M	N	O	P

Elevation 6200 Gr Total Depth 6730 PBD 6720

Top Oil/Gas Pay 6482 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6633-35; 6641-43; 6650-56; 6670-73; 6691-95; 6486-90; 6544-66; 6588-96

Open Hole Depth Casing Shoe 6730 Tubing 6700

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Fracture Treatment: 1786 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,000 # sand, 110,000 gals water and 40 tons G2

Casing Press. 2247 Tubing Press. 1746 Date first new oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

1020' FWL 790' FWL  
(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	200	150
4 1/2"	6730	175
2 3/8"	6700	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN. 29 1964, 19

E. L. Fundingsland  
(Company or Operator)

By: E. L. Fundingsland  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Exploration Manager  
Send Communications regarding well to:

Name 1402 Denver U.S. National Center

Address Denver 2, Colorado

