

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
E. L. Fundingsland

3. ADDRESS OF OPERATOR  
7400 East Orchard Road, Suite #240, Englewood, CO. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1020' FNL & 790' FWL

14. PERMIT NO.  
Dec. 13, 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6200' GL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO  
NM 011639

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Sunical B Fed

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
20 - 26N - 7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

RECEIVED

JUL 21 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-29-86 Installed BOP, pulled tubing, set CIBP 6460'. Tubing used to spot all plugs. Spotted 25 sxs. Class B cement on top of CIBP. Top of cement at 6147'. Loaded hole with 9.2 mud.

5-30-86 Perf. 1 hole @ 3768'. Squeezed perf. with 30 sxs. Class B cement. Top of cement @ 3650'. Perf. 1 hole @ 3072'. Squeezed perf. with 25 sxs. Class B cement. Top of cement 2965'. Spotted 35 sxs. Class B cement from 2212' to 1780'. Perf. 1 hole @ 1450'. Squeezed perf. with 25 sxs. Class B cement. Top of cement @ 1298'. Spotted 25 sxs. Class B cement from 302' to surface. Squeezed bradenhead with 25 sxs. Class B cement. Removed well head.

6-3-86 Cut off 8 5/8" surface pipe and 4 1/2" casing. Weld plate and install dry hole marker.

Surface restoration and reseedling will be completed by September 30, 1986

Approved as to plugging of the well bore.  
Liability under bond is declined until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 29 1986

DATE JUL 25 1986

Signed: STEPHEN MASON  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCO