## MUMP... 7 OF COP... 8 RECEIVED DISTRIBUTION SANTA FF FILE U.S.G. 5. LAND OFFICE THANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

•		•		Denver.	May	May 23, 1963 (Date)			
VE ARE I	HERERY R	EOUESTI	ING AN ALLO	WABLE FO	R A WELL KN	OWN AS:			
						1-D , in	W	/ III	1/4
(Ce	mpany or Ou	erator)		(Lease)					
D Sec. 19			T. 26₩	, R. 7. W	, NMPM.,	Basin Dako	ta	•••••••	Pool
			o D		12/15/62	Date Drilling	Completed	1/9/63	
			Elevation	ite Spudded 6619.0 G		Depth 7100	PBTD	~	
Please indicate location:						of Prod. Form.			
D	C B	A	'						
	ł		PRODUCING II		4004 4002	6012-18 - 60	24-30		
E	F G	H	Perforations	0002-00	Depth	6913-18 - 69	Depth		
			Open Hole		Casin	g Shoe 7075	Tubing_	7010	
Se	ection 19		OIL WELL TES	<u> -</u>					<b></b>
L	K J	I	Natural Proc	- i. Test:	bbls.oil,	bbls water i	nhrs,	min.	Choke Size_
Ī			B	<del></del>		r recovery of volu			
M	N O	P	•			bbls water in		Cho	ke .
			<u> </u>						·
			GAS WELL TE	<del></del>					
	(FOOTAGE)		Natural Prod	d. Test:	MCF/D	Day; Hours flowed	Choke	Size	
tubing ,Ca	sing and Gem	enting Reco	ord Method of To	esting (pitot,	back pressure, et	:c.):			
Size	Feet	Sax	Test After	Acid or Fractu	re Treatment:	L <b>898</b>	F/Day; Hours	flowed	3
						ck Pressure			
8 5/8	208	125							
4 1/2	7095	200	Acid or Frac	ture Treatment	(Give amounts of 30,000 gal	materials used, s	uch as acid,	water, or	i, and
						new tanks			
2 3/8	7010	<u> </u>							<del>, , ,</del>
			Oil Transpor	rter		Gas Company	MAY	20	+++++
		1	Gas Transpo:	rter E1	Paso Matural	Gas Company	<del>-   -   -   -   -   -   -   -   -   -  </del>	~ & 106	}
emarks:							DIS		
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7 hans		hat the inf	ormation given	above is true	and complete to	the best of my kr	owledge.		
			Bives		R. L. P	undineriand			
bbrosedi	144 2 8 196	3	•••••		O	(Company or	Operator)	~ 1	
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O	IL COMSE	KAVIIOI		·	- / - /	(Signat	ure) /	l	
v∙O <del>ri</del> σi	nal Sione	d Emer	yCArnole	<b></b>	Title	L. Fundingsl	and		
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