

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

September 13, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. L. Fundingsland Sunical-Federal 2-D Well No. 2-D, in NE 1/4, NE 1/4,

(Company or Operator)

(Lease)

A Sec. 19, T. 26N, R. 7W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

County Date Spudded 6-2-63 Date Drilling Completed 6-25-63

Please indicate location:

Elevation 6202 DF Total Depth 6682 PBD 6675

Top Gas Pay 6439 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

6650-57; 6661-67;

Perforations 6429-30; 6475-76; 6481; 6538; 6545; 6567; 6576; 6592; 6602;

Open Hole Depth 6681 Depth 6630 Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Fracture Treatment: 2087 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 41,500# sand and 76,000 gallons water 40 tons CO2

Casing Press. 2276 Tubing Press. 2160 Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 16 1963, 19

E. L. FUNDINGSLAND

(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. L. Fundingsland, Jr.

(Signature)

Title Exploration Manager

Send Communications regarding well to:

By: Original Signed Emery C. Arnold

Name E. L. Fundingsland

1402 Denver U. S. National Center  
Denver 2, Colorado

Title Supervisor Dist. # 3