

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 011639

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

E. L. Fundingsland

3. ADDRESS OF OPERATOR

7400 East Orchard Road, Suite #240, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

890' FNL & 790' FEL

RECEIVED

JUL 21 1986

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunical ~~B~~ Fed

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19 - 26N - 7W

14. PERMIT NO.

Dec. 5, 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6188' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-86 Installed BOP, pulled tubing, set CIBP @ 6400'. Tubing used to spot all plugs. Spotted 25 sxs. Class B cement on top of CIBP. Top of cement @ 6047'. Loaded hole from 6047' to 3600' with 9.2 mud. Perf. 1 hole @ 3765'. Squeezed perf. with 50 sxs. Class B cement to 1800 psi. Top of cement @ 3412'. Loaded hole with 9.2 mud to 2800'.

5-28-86 Perf. 1 hole @ 3030'. Squeezed perf with 25 sxs. Class B cement. Top of cement @ 2781'. Loaded hole with 9.2 mud. Perf. 1 hole @ 2170'. Squeezed perf. with 25 sxs. Class B cement. Top of cement 1963'. Perf. 1 hole @ 1414'. Squeezed perf with 25 sxs. Class B cement. Top of cement @ 1286'. Spotted 25 sxs. plug @ 314' to surface. Squeezed bradenhead with 25 sxs. Class B cement. Removed well head.

6-3-86 Cut off 8 5/8" surface pipe and 4 1/2" casing. Weld plate and install dry hole marker.

Surface restoration and reseeding will be completed by September 30, 1986.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE July 14, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 29 1986

OIL CON. DIV.

*See Instructions on Reverse Side

NMOCC

APPROVED

DATE JUL 26 1986

STEPHEN MASON