

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

APR 14 1993

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company E. R. Nicholson

3. Address and Telephone No.
P. O. Box 800, Denver, Colorado 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FNL, 1010' FWL, Sec. 18, T26N-R7W

5. Lease Designation and Serial No.

NM-067988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Foster #2

9. API Well No.
30 045 06525

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU On 2/25/93. NUBOP, TIH w/ 33 strands 2 3/8 tbg. Prep to run CBL and test CSG. Rig up HLS and Run CBL. Check logs and TIH and perf w/4 shots at 5490', TOH w/perf guns. TIH w/scraper to 6400', TOH lay dn scraper. TIH with ret set at 5450' SD. Rig up Halliburton load and press test csg to 1000#, tested, mix and pmp 60 sks B CMT below ret at 5450' pull out of ret spot 6 sks B CMT on ret to 5385', spot 28 sks mud plug to 3749' pmp 7 sks B CMT to 3656' pmp 10 sks mud to 3057' TOH lay dn stinger, rig up HLS perf w/4 shots at 3042', TOH HLS. TIH w/60' PVC 2" pipe w/6 jts tbg below pkr, TIH to 2932' set pkr mix and pmp 40 sks B CMT squeeze to 1000#, could not balance plug, SI WOC. Held safety meeting with crews and BLM. Test plug to 1000# held ok, spot 13 sks mud 2932' to 2185', mix and pmp 11 sks B cmt 2185' to 1976' TIH through tbg and perf w/4 shots at 1988' TOH, pmp 7 sks B CMT in perfs at 1100# would not pmp, spot cmt over perfs to 1869' mud plug to 1524' TIH through tbg and perf w/4 shots 1520' TOH, pmp on perfs to 1500# count not est rate. Possible insufficient penetration of csg w/small dia guns. TOH and reshoot with larger csg guns TOH w/tbg and pkr and tail pipe. Discovered that the PVC pipe was gone - all but a splintered 3' section and collar. TIH w/csg gun and reperf at 1520' TOH HLS and lay dn, Close BOP pmp on perfs est rate, replace PVC tailpipe w/tbg, TIH set ret at 1457' mix and pmp 31 sks B cmt below ret, pull out and spot 41 sks B cmt on top of ret to 699' spot mud plug to 315' TOH lay dn tbg and tail pipe, TIH perf w/4 shots at 312' TOH HLS. Pmp down csg w/36 sks B cmt 65/35 and 28 sks B cmt at 450#. SI well with 450# on csg. Could not circ surface csg, pumped dn bradenhed w/14 sks B cmt at 1000# SI well. Release crews. Prep to cutoff WH and install marker. RDSUMO. The changes and procedures were discussed with Joe Sanchez of the BLM and approved on location.

If you have any questions please call E. R. Nicholson at 303-830-5014

Approved as to plugging of the well
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed

E. R. Nicholson

Title

Adm Analyst

Date

4-5-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED