	,		/
NO. OF COPIES RECEIVED			
DISTRIBUTION		CO'ISERVATION COMMISSION	
SANTA FE /	I I	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
OIL /			TION PURCHASED ALL THE ASSETS
TRANSPORTER GAS	[OF BOTH LaMAR T	RUCKING, INC. AND INLAND CRUDE,
OPERATOR			SE INCLUDED N. M. S. C. C. ICH HAS JEEN TRANSFERRED TO
PRORATION OFFICE		NLAND CORPORA	
Operator	IL COMPANY		CLYDE C. Lamar, PRESIDENT
Address			INLAND CORPORATION
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion:	Oil Dry G Casinghead Gas Conde	ensate X	June 1, 1965
If change of ownership give nam			
and address of previous owner_			
Lease Name		ame, Including Formation	Kind of Lease
Foster, T. J. US	2	Dakota	State, Federal or Fee
Location			
Unit Letter;;	Feet From TheLi	ne and Feet Fro	om The
Line o: Section 18 ,	Township 261 Range	71 , NMPM,	County
DECLEMATION OF TRANSPO			
Name of Futher red, Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which ap	projed copy of this form is to be sent
Caribou Corpers	M-1 Incorporated		Mesmington, n. Med
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 990 Is gas actually connected?	farmington, New Mexico
If well produces oil or liquids, give location of tanks.	D 18 26 7	is gas astauri commedica;	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple		New Well Workover Deepen	Prug Buck Sume Resv. Dir. Resv.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load o	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)
			OH HIVEN
Length of Test	Tubing Pressure	Casing Pressure	Chok Live Live
			Gas - MAY 2 6 1965
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
			CON. COM.
GAS WELL			, rim.3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSER\	VATION COMMISSION
I hereby certify that the rules an	nd regulations of the Oil Conservation	APPROVED MAY 9 6 1965	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed E	
		§	
		TITLE Supervisor Dist. #	TITLE Supervisor Dist. # 4
High.	Vattina	This form is to be filed in	n compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

VI.

(Title) District Office Supervisor

(Date)

5-25-65

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. $\,$