

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 10, 1954

OPERATOR El Paso Natural Gas Company LEASE Rincon WELL NO. 5
1/4 SECTION: SE UNIT LETTER 32 TWP. 27N RGE. 6W
CASING: 6 5/8" O.D. SET AT 2992 TUBING 1 " WT. SET AT 3154
PAY ZONE: FROM 3130 TO 3190 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 439 psi TUBING: 354 psi S. I. PERIOD Sept. 3, 1954
TIME WELL OPENED: 11:45 A.M. TIME WELL GAUGED: 2:45 P.M.
IMPACT PRESSURE: 2.6" H₂O

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 190 MCF



WITNESSED BY: T. B. Grant TESTED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer TITLE: Gas Engineer