NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	\perp
	GAS	
OPERATOR		
PRORATION OFFICE		Т

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DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	-	OR ALLOWABLE	Effective 1-1-65
FILE		AND	e
U.S.G.S.	_ AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	72
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Consider	GREER DRILLING CORP.		
BENSON-MONTIN-	GREEK DRILLING COM:		
Address	Center Building, Farm	ington. New Mexico	87401
Reason(s) for filing (Check proper bo	Center Bulluling, Larin	Other (Please explain)	
	Change in Transporter of:		
New Well	Oil X Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens	ate 🔲	
Change in Ownership			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	TEASE		
Lease Name EAST PUERTO	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
CHIQUITO MANCOS U	NIT 9 Puerto Chiqui	to Mancos E State, Federal	or Fee Indian Jic. 237
Location			
Unit Letter H ; 19	60 Feet From The north Line	and 660 Feet From Ti	east
30	ownship 27N Range	le , NMPM, Rio	Arriba County
Line of Section 30 T	ownship 2/N Hange		
II DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	s	talia fam ia ta ha centi
Name of Authorized Transporter of C	il p or Condensate	Widians (Othe moners to muse -bb. at	
CINIZA PIPE		P.O. Box 1887, Bloomfield NM 87413	
Name of Authorized Transporter of C		Address (Give address to which approve	ed copy of this form is to be sent/
	None		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	N 20 27N 1E	No	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complete	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE.	GROWG C TODAY		
			<u> </u>
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours.	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Gashing 1 1000 E	MAY 5 1000
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCDIL CON. COM.
Actual Prod. Duling 1991			Dist. COM.
			131.3
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sauce-12)	0
		OII CONSERVA	TION COMMISSION
/I. CERTIFICATE OF COMPLIA	INCE	11	
		APPROVED MAY 5	
	nd regulations of the Oil Conservation	Conservation APPROVED	
Commission have been complied with and that the information gives and belief. By Uriginal Signed by FKANK I. CHAVE/			
1		SUPERVISOR DISTRICT #F. 3	
	1 ()	TITLE	
		This form is to be filed in	compliance with RULE 1104. wable for a newly drilled or deepened

lie

(Date)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply