

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 4289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 947'S, 1800'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 080670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME
San Juan 27-4 Unit

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T-27-N, R-4-W N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7109' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED
JUN 17 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-27-83 MOL & RU. Pulled 2 3/8" tubing and stinger. Trip in hole w/packer isolated hole from 187' to 218'. Tripped out of hole.
- 5-28-83 Established circulation out of bradenhead squeeze cemented w/118 cu. ft. cement. shut bradenhead valve, and displaced cement. No standing pressure. Flushed cement past hole. Squeeze cemented w/89 cu. ft. cement left 750# standing pressure. W.O.C.
- 5-29-83 Drilled out cement tested casing - did not hold. Pressure bled off slowly. Squeeze cemented w/24 cu. ft. cement Left 1100# standing pressure. W.O.C.
- 5-30-83 Drilled out cement, pressure tested to 1000 psi, pressure bled off slowly, Tripped in hole blowing down w/gas, squeeze hole dry, tested. Cleaned out to T. D. at 3958'. Ran 126 joints 2 3/8" 4.7#, J-55 tubing set at 3939'. Baker Lok-set packer set at 3811'. Loaded casing-tubing annulus w/corrosion inhibitor.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Briscoe

TITLE Drilling Clerk

DATE June 14, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 17 1983

NMOCC