State of New Mexico

Energy, Minerals and Natural Resources Department

DEPUTY OIL & GAS HASPEGTOR

JUN 2 3 1998

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator

Williams Field Services

Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

SJ 27-4 #8 LATERAL LINE DRIP

(LD2748)

Location:

Unit or Qtr/Qtr Sec M Sec 32 T 27N R 4W

County Rio Arriba

PitType

Drip

LandType:

FOREST

Pit Location: Pit dimensions: length $38\,\mathrm{ft}$., width $27\,\mathrm{ft}$., depth $10\,\mathrm{ft}$.

(Attach diagram)

Reference: Wellhead

Footage from reference:

94 ft.

Less than 50 feet

50 feet to 99 feet

Direction from reference:

160 Degrees East of North

Greater than 100 feet (0 points)

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of ground water)

DECEMBED MAS REPORTED

Yes (20 points) No (0 points)

(20 points)

(10 points)

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)

0][L COM. DIV

Distance To Surface Water:

(Horizontal distance to perennial lakes ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 200 feet (20

points)

200 feet to 1,000 feet (10

0

0

0

Ranking Score (TOTAL POINTS):

0

Date Remediation Started: 6/6/97

Date Completed: 6/6/97

Remediation Method: Excavation ✓

Approx. Cubic Yard 380

(check all appropriate

sections)

Landfarmed 🗸

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite V Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

No

Final Pit:

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location SJ 27-4 #8 LINE DRIP-V-EXFL-01

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavertion wall.

Sample depth 10 feet

Sample date 6/6/97

Sample time 11:02

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) 1.93

Field Headspace (ppm

TPH (ppm) 96

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

PRINTED NAME Mark Harvey for Williams Field Services

(Cut sketch/show sample pts.)

RUNS UP AGAINST GAS LINE AND EXCANATION COULD GO

NO FURTHER - NO SIGNIFICANT STAINING OR ODOR COMING

FROM SOUTHWALL - SOIL SHEEDED AND LANDFACATO ON

SYTET

Soil Shipped to: on, 5175 LANDFARM

Prepared by: Wary Y M -



ORGANIC ANALYSIS REPORT

AMERICAN WEST **ANALYTICAL**

LABORATORIES

463 West 3600 South Salt Lake City, Utah

(801) 263-8686 ll Free (888) 263-8686 Fax (801) 263-8687

84115

Client: Williams Field Services Date Sampled: June 06, 1997 Date Received: June 13, 1997

Analysis Requested: Volatile Aromatics

Total Petroleum Hydrocarbons

Field Sample ID:

JICARILLA PIT REMEDIATION

SJ 27-4 #8 LINE DRIP-V-EXFL-01/11:02

Contact: Mark Harvey

Date Extracted: June 16, 1997 Date Analyzed: June 17, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

BTX/TPH-E

Lab Sample ID: L29590-29

Analytical Results

 $Inits = m\sigma/k\sigma(nnm)$

Omis - mg/kg(ppm)		
Compound:	Reporting Limit:	Amount Detected:
Benzene	0.10	< 0.10
Toluene	0.10	0.53
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	1.4
Total Petroleum Hydrocarbons	2.0	96.

% Moisture	15.%
	10.70

All compounds are reported on a dry weight basis.

Released By

Report Date: June 18, 1997

1 of 1



ORGANIC ANALYSIS REPORT

AMERICAN WEST **ANALYTICAL LABORATORIES**

Client: Williams Field Services Date Sampled: June 06, 1997 Date Received: June 13, 1997

Analysis Requested: Volatile Aromatics

Total Petroleum Hydrocarbons

Field Sample ID:

SJ 27-4 #8 LINE DRIP-V-EXWA-01/11:02

JICARILLA PIT REMEDIATION

Contact: Mark Harvey

Date Extracted: June 16, 1997 Date Analyzed: June 17, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

Lab Sample ID:

L29590-28

	Analytical Results Units = mg/kg(ppm)		BTX/TPH-E
463 West 3600 South Salt Lake City, Utah 84115	Compound: Benzene	Reporting <u>Limit:</u> 0.10	Amount Detected:
(801) 263-8686 oll Free (888) 263-8686 Fax (801) 263-8687	Toluene	0.10	0.60
	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	0.63
	Total Petroleum Hydrocarbons	2.0	140.

All compounds are reported on a dry weight basis.

% Moisture

Released By:

Report Date: June 18, 1997

1 of 1

14.%



WEST **ANALYTICAL LABORATORIES**

ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: July 17, 1997 Date Received: July 21, 1997

Analysis Requested: Total Petroleum Hydrocarbons

Field Sample ID: SJ 27-4 #8 LINE DRIP-V-LF-01/6PPM/18:02 JICARILLA PIT REMEDIATION

Contact: Mark Harvey Date Extracted: July 22, 1997 Date Analyzed: July 23, 1997

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Lab Sample ID: L30031-22

463 West 3600 South Salt Lake City, Utah 84115 **Analytical Results** Units = mg/kg(ppm)

Compound:

Total Petroleum Hydrocarbons

Reporting Limit:

2.0

Amount Detected:

2.3

TPH-E

(801) 263-8686 Fax (801) 263-8687

% Moisture

3.0%

All compounds are reported on a dry weight basis.

Report Date: July 28, 1997

1 of 1

LANOFARM