

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL ABN NO.  
30-039-0677

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E290 12

7. Lease Name or Unit Agreement Name  
RINCON UNIT

8. Well No.  
10

9. Pool name or Wildcat  
South Blanco/Pictured Cliff

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
UNION OIL COMPANY OF CALIFORNIA

3. Address of Operator  
P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Well Location  
Unit Letter C : 900 Feet From The South Line and 1650 Feet From The East Line

Section 36 Township 27N Range 7W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6637' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Oil Company of California requests approval to plug and abandon the Rincon Unit Well No. 10.  
See attached procedure and well bore diagram.

**RECEIVED**  
JUL 20 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jim Benson TITLE: Drilling Superintendent DATE: 6-28-95  
TYPE OR PRINT NAME: Jim Benson TELEPHONE NO. (307)-234-1563 Ext. 11

(This space for State Use)

APPROVED BY: Johnny Robinson TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE: JUL 20 1995  
CONDITIONS OF APPROVAL, IF ANY: \* as noted on procedure  
Notify Aztec OCD in time to witness

RINCON UNIT #10  
P & A PROCEDURE

- 1) Test deadmen, replace if necessary. MIRU Service unit & equip. Kill well if necessary. ND tree. NU BOP.
- 2) Tag ETD. POOH, laying down 1" tubing (clean out w/2-3/8" workstring if necessary). PU & TIH w/7" retainer on 2-3/8" workstring to ±2950'. Pump thru retainer and set at ±2950.
- 3) Squeeze Pictured Cliffs open hole from 3020-3120' w/75 sx Class "B" w/2% Cacl. Sting out of retainer and spot 50 sx same cement from 2950-2700'. (Plug #1). PU to 2700'. Circ tbg clean. Circ well w/fresh water mud. POOH w/tbg and stinger.
- \* cement inside & outside 7" @ FRT, 2770
- 4) Perforate 7" csg at 2190' - 1 foot at 4 spf. TIH w/7" cmt retainer on 2-3/8" tbg to 2090'. Pump thru retainer. Set retainer at 2090'. (NOTE: Top of Ojo Alamo at 2140').
- 5) Pump 60 sx Class "B" cmt w/2% Cacl below retainer. Sting out and spot 20 sx same cement from 2090-1990' (±100') (Plug #2). PU to 1990'. Circ tbg clean. POOH w/tbg and stinger.
- 6) Perforate 7" csg 1160', 1 foot at 4 spf. TIH w/7" retainer on 2-3/8" workstring. Pump thru retainer. Set retainer at 1060'.
- 7) Pump 60 sx Class "B" cement w/2% Cacl below retainer. Sting out and spot 20 sx same cmt from 1060-960'. (NOTE: Top of Nacimiento at ±1107'). (Plug #3). POOH, laying down 2-3/8" workstring.
- 8) Perforate 7" csg at 160'. Pump and circ 80 sx Class "B" cmt down 7" csg thru perms at 160' and up 7" x 9-5/8" annulus to surface. (Plug #4).
- 9) Cut off wellhead 3' below ground level and install dry hole marker. Clean up and restore location.

# UNOCAL <sup>76</sup>

## ROCKY MOUNTAIN ASSET GROUP

Rev. 5/26/95

JBM

UNIT: RINCON WELL: 10

LOCATION: 990' FNL 1650' FWL SEC. 36 T27N-R7W

COUNTY: Rio Arriba STATE: NM

PRODUCING FORMATION:

Pictured Cliffs

SPUD DATE: 8/29/53

Elevation = 6637'

KB = —

12-1/2" Hole

9-5/8" 36# 8 RD Young @ 103'; Cmt w/75 sx--Circ to surface

← 1" Tubing run to 3100'

FORMATION TOPS

Nacimiento	1110'
Ojo Alamo	2140'
Fruitland	2770'
Pictured Cliffs	3025'

8-3/4" Hole

7" 20# 8RD Young @ 3020'; Cmt w/150 sx  
TOC @ 2981' (Tower Report)

6-3/8" Hole

Shot w/890 qts. SNG

TD = 3120'

Rincon Unit 10