

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

1/21/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Champlin, Well No. 1-35, in SW 1/4, SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 35, T. 27 N., R. 4 W., NMPM., Basin Dakota Pool  
Unit Letter

Rio Arriba County. Date Spudded. 11/29/62 Date Drilling Completed 1/6/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7002' KB Total Depth 8264 PBD 8222

Top Oil/Gas Pay 7984 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7984-8000, 8014-20, 8024-40, 8088-94, 8122-44, 8162-77

Open Hole Depth Casing Shoe 8264 Depth Tubing 7915

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4056 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 129,950 gal. water, 100,000 lb. sand

Casing Tubing Date first new Press. 292 oil run to tanks January 18, 1963

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 25 1963, 19..... Consolidated Oil & Gas, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: W. H. Williams (Signature)

Title Chief Engineer  
Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave, Denver 22, Colo.