

A blank sheet of white graph paper with a light gray grid pattern. The grid consists of horizontal and vertical lines forming small squares across the entire page. There are no margins or additional markings on the paper.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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1968

U. S. GEOLOGICAL SURVEY
WATER RESOURCES DIVISION

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
 Lessor or Trust Champlin Field Basin Dakota State New Mexico
 Well No. 1-35 Sec. 35 T. 27N R. 4W Meridian NMPM County Rio Arriba
 Location 290 ft. [N] of S. Line and 990 ft. [E] of W. Line of Sec. 35 Elevation 7002
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Williams

Date March 11, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 29, 1962 Finished drilling December 20, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G	No. 1, from	3796	to	3868	No. 4, from		to	
C	No. 2, from	7284	to	8177	No. 5, from		to	
	No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CALLING RECORD

[illegible]

HAULING AND CEMENTING RECORD

Time elapsed	Where set	Number sacks of cement	Mixing used	Mud gravity	Amount of mud used
3 3/8	502	300 sx.	Pump & Plug		
5 1/8	5024	300 sx.			
5-1/2	5214	545 sx.			

PLUGS AND ADAPTERS

Reaving plug—Material _____ Length _____ Depth set _____
 Plug—Material _____ Size _____

CHOCOMA 10000

Site	Shotted	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Rocks -		Frac with 77,500 lb. sand and 50,550 gals. water				
Dakota -		Frac with 129,950 gals. water and 100,000 lb. sand				

TOOLS USED

Rotary tools were used from 0 feet to 8264 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES 3 hr. Potential Test

Put to producing January 21, 1963

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

DK - 4056 MCF
PC - 14.2 M Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. PC SITP - 956, DK SITP - 2390

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EMPLOYEES

Huron Drilling Company, Driller _____, Driller _____
Contractor, Driller _____, Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
<u>PERFORATIONS</u>			<u>FORMATION TOPS</u>
Pictured Cliff			Kirtland 3500 (#3503)
3796	3810		Fruitland 3622 (#3381)
3817	3830		Pictured Cliffs 3784 (#3219)
3836	3844		Cliffhouse 5560 (#1443)
3864	3868		Point Lookout 5920 (#1083)
			Dakota 7978 (-975)
Dakota			
7984	8000		
8014	8020		
8024	8040		
8088	8094		
8122	8144		
8162	8177		

FOR FURTHER INFORMATION - SEE ATTACHED HISTORY

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