NO. OF COMIES RECEIVED			
NOLTUBLATZIO			
SANTA FE			
FILE			_
U.S.G.S.			
LAND OFFICE			l
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			1

	SANTA FE /	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL /						
1.	OPERATOR / PRCHALION OFFICE Operator						
Mobil Oil Corporation Address							
P. O. Box (33, Midland, Texas 7970). Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate X						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	FASE Well No. Pack Name, Including Fo		rederal			
	Jicarilla "G" 6 Gavilar Pictured Cliffs State, Federal or Fee (Indian)						
	Unit Letter M : 990 Feet From The South Line and 990 Feet From The West						
	Line of Section 36 Township 27-II Range 3-W , NMPM, Rio Arriba County						
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approx	red copy of this form is to be sent)			
	Name of Authorized Transporter of Cil Plateau Inc.		Box 108, Farmington, New Mexico				
	Name of Authorized Transporter of Casinghand Gas or Dry Gas X		Box 990, Farmington, New Mexico				
	If well produces oil or liquids,	Unit Sec. Twp. Ege. A 11 26-N 3-W	Is gas actually connected? Who	en.			
	give location of tanks. If this production is commingled with	d					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completion Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Number of Francisco		Depth Casing Shoe			
	Perforations						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
V	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
•	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas h				
	Length of Test	Tubing Pressure	Casing Preseuro	Choke Size			
		O() - Bbls.	Water-Bbls.	Gas-MCF			
	Actual Prod. During Test	0.1.32.01					
	GAS WELL			1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Prossuro (Gueb-in)	Cooling Pressure (Shub-in)	Choke Size			
v	I. CENTIFICATE OF COMPLIAN	CE .	OIL CONSERV	ERVATION COMMISSION MAR 2 3 1970			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
			TITLE SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1101.				
	- IMM anuk	'/	If this is a request for ellowable for a newly drilled or despiced				
	Auchonized Agent		tests taken on the well in eco	At you four of this form must be fill of out completely for alle ve			
March 10, 1970 (Tide) (Date)			able on now and recompleted wares				
			well name or number, or transport	Separate Forms C-104 must be filed for each pool in to be.			