

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 29, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 27-4 Unit, Well No. 27, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 33, T. 27N, R. 4W, NMPM, Blanco Mesa Verde Pool
Unit Letter
Rio Arriba County. Date Spudded 8-28-60 Date Drilling Completed 9-9-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

1090'S, 1990'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	201	220
7 5/8	4175	120
5 1/2	2253	270
2"	6307	---

Elevation 7197' Total Depth 6373' ~~XXXX~~ C.O. 6330'

Top Oil/Gas Pay 6176' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 6176-6184; 6214-6228; 6240-6256; 6282-6290;

Perforations 6296-6304

Open Hole None Depth Casing Shoe 6370' Depth Tubing 6307'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4716 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,900 gal. water & 60,000# sand.

Casing Tubing Date first new Press. 1196 Press. 1206 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

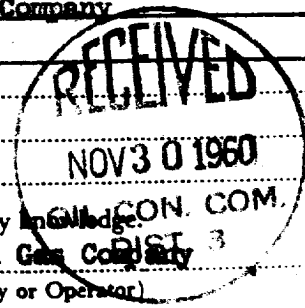
Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 30 1960, 19____, El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3

Original Signed By: D.H. Oheim
By: _____ (Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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