

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66

Form C122-A
Revised 1-1-66

POOL NAME South Blanco	POOL SLOPE n = .85	FORMATION Pictured Cliffs	COUNTY Rio Arriba
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70-079

COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER Harrington No. 1		
UNIT LETTER M	SECTION 31	TOWNSHIP 27	RANGE 7	PURCHASING PIPELINE El Paso Natural Gas Company	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 2225	TUBING O.D. - INCHES No Tubing	TUBING I.D. - INCHES -	TOP - TUBING PERF. - FEET -
GAS PAY ZONE FROM 2114 TO 2158		WELL PRODUCING THRU CASING X TUBING		GAS GRAVITY .653	GRAVITY X LENGTH 1380
DATE OF FLOW TEST FROM 7-06-66 TO 7-14-66			DATE SHUT-IN PRESSURE MEASURED 3-15-66		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)	(c) Flowing Meter Pressure (DWt)	(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a - c) or (b - c)	(g) Average Meter Pressure (Integr.) 231
(h) Corrected Meter Pressure (g + e)	(i) Avg. Wellhead Press. $P_t = (h + f)$	(j) Shut-in Casing Pressure (DWt)	(k) Shut-in Tubing Pressure (DWt)	(l) P_c = higher value of (i) or (k)	(m) Del. Pressure $P_d = 80\% P_c$ 291	(n) Separator or Dehydrator Pr. (DWt) for critical flow only
231	231	364	000	364		

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 377	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 377 MCF/D
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WORKING PRESSURE CALCULATION

$(1 - e^{-s})$.095	$(F_c Q_m)^2 (1000)$ 4381	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$ 416	P_t^2 53361	$P_w^2 = P_t^2 + R^2$ 53777	$P_w = \sqrt{P_w^2}$ 232
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = 377 \left[\frac{47815}{78719} \right]^n = .6074 = .6546 = 247 \text{ MCF/D}$

REMARKS:

SUMMARY

Item h	231	Psia
P_c	364	Psia
Q	377	MCF/D
P_w	232	Psia
P_d	291	Psia
D	247	MCF/D

Company EL PASO NATURAL GAS COMPANY
By [Signature]
Title Regional Well Test Engineer
Witnessed By _____
Company _____

