UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Sundry Notices a | and Reports on Wells | | | | |
|--|---|---------------------------------------|------|---|--|
| 1. Type of Well GAS | | 25 to 19 | | Lease Number SF-080511 If Indian, All. or Tribe Name | |
| 2. Name of Operator | | | 7. | Unit Agreement Name | |
| RESOURCES OIL & GAS | COMPANY | 1 | 8. | ······· | |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8749 | 99 (505) 326-9700 | : | 9. | Harrington #1 API Well No. 30-039-06795 | |
| 4. Location of Well, Footage, Sec., T 990'FSL, 800'FWL, Sec.31, T-27-N, | | | | Field and Pool So.Blanco Pict.Cliffs County and State Rio Arriba Co, NM | |
| 12. CHECK APPROPRIATE BOX TO INDICATE | | | HER | DATA | |
| | Type of Acti Abandonment Recompletion | Change of Plans | | | |
| | Plugging Back Casing Repair Altering Casing | Non-Routine Fracturing Water Shut off | | | |
| | Other - Restimulate | | 11 | injection | |
| 13. Describe Proposed or Completed | Operations | | | | |
| It is intended to restimulate taccording to the follow | | formation o | of t | the subject well | |
| Clean out to plug back the Pictured Cliffs for | - | | | | |
| | | | E((| BEIWED - 2 1937 | |
| | | @[] | | COM. DIV. | |
| 14. I hereby certify that the foreg | going is true and co | rrect. | i. | טשעוני פוועווע | |
| | OWPC)Title <u>Regulator</u> | y Administ | rato | or_Date 9/25/97 | |
| (This space for Federal or State Offi APPROVED BY CONDITION OF APPROVAL, if any: | ce use) Title | Date | | SEP 3 0 1997 | |
| . == | | | | | |

NMOCD

Harrington #1 **Pertinent Data Sheet**

API#: 300390679500

Location: 990 'FSL & 800 'FWL, Unit M, Section 31, T27N, R07W, Rio Arriba County, New Mexico

Latitude: 36 ° - 31.5'

Longitude: 107 ° - 37.34 '

Field: South Blanco PC

Elevation: 5989 GL

TD: 2240'

5999 'KB

PBTD: 2214 (Pin Collar)

<u>DP #:</u> 48209A

Spud Date: 3/17/52

Compl Date: 4/12/52

Lease: NM 669-300 (Fed)

GWI: 100 % NRI: 85 %

Initial Potential: 2275 Mcfd

Prop#: 0-125903-00

Original SIP: 885 psi

Casing Record:

| Hole Size (In.) | Csg Size (In.) | Wt. (#'s) & Grade | Depth Set (Ft.) | Cement (Sx.) | Cement (Top) |
|-----------------|----------------|-------------------|-----------------|--------------|-----------------|
| 12 1/4 | 8 5/8 | 23 J-55 | 103 | 60 | circ to surf |
| 7 7/8 | 5 1/2 | 16 J-55 | 2,103 | 200 | 926' @ 75% eff. |
| 4 3/4 | 2 7/8 | 6.4 N-80 | 2,225 | 100 | 946' @ 75% eff. |

Tubing Record:

Tubingless

Wt. & Grade Tbg. Size

Depth Set

Joints

Comments

Formation Tops:

Ojo Alamo:

1,508

Kirtland Shale: 1,584'

Fruitland:

1,826'

Pictured Cliffs: 2,099

Logging Record:

ES, GR, TS

Original Stimulation: Original - Natural, Restim - Perf'd 2114-26, 2146-58, w/18 shots per zone, SWF w/ 24,574 gal water and 23,000# sand, 3/4 test @ 1579 Mcfd, SIP 364 psi

2/23/66: Pulled tbg, CO to 2235', RIH w/ 2-7/8 csg, cmt w/100 sx, Perf & frac, Return to **Workover History:** production as tbgless completion

Production History: 7/97 PC capacity: 60.0 MCF/D. 7/97 PC cum: 2696.0 MMCF.

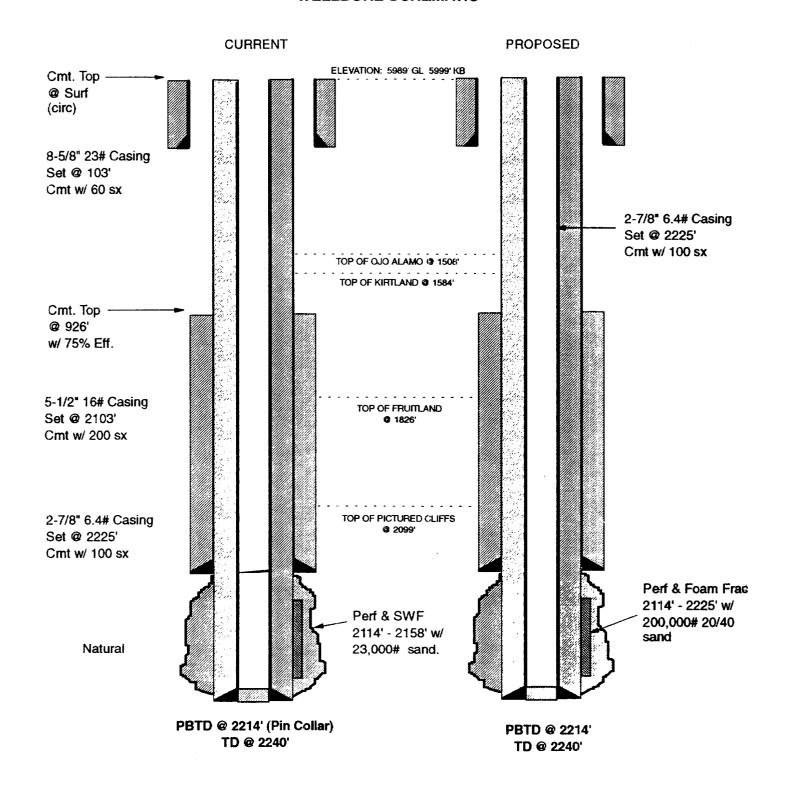
Pipeline:

EPNG

Harrington #1

Section 31M, T-27-N, R-7-W Rio Arriba County, NM

SOUTH BLANCO PICTURED CLIFFS WELLBORE SCHEMATIC



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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Doi:10 01 1111 1111 | RECEI | | |
|---|--|---|--|
| Sundry Notices and Re | eports on Wells | | |
| | 98 APR - I | PH 1:31 5. | Lease Number SF-080511 |
| 1. Type of Well GAS | 070 FARM | KOTON, NM 6. | If Indian, All. or Tribe Name |
| | | 7. | Unit Agreement Name |
| 2. Name of Operator | | | |
| BURLINGTON RESOURCES OIL & GAS COMP | ANY | | |
| 2 Address C Phone No. of Operator | | 8. | Well Name & Number Harrington #1 |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (5 | 05) 326-9700 | 9. | |
| 4. Location of Well, Footage, Sec., T, R, 990'FSL, 800'FWL, Sec. 31, T-27-N, R-7- | M W, NMPM | | Field and Pool So Blanco Pict.Cliff County and State Rio Arriba Co, NM |
| 12. CHECK APPROPRIATE BOX TO INDICATE NAT | URE OF NOTICE, | REPORT, OTHE | R DATA |
| Type of Submission | Type of Acti | on | |
| Notice of Intent Aban Reco | donment mpletion | Change of P. New Construc | ction |
| X Subsequent Report Plug | mpletion ging Back ng Repair | Non-Routine | Fracturing |
| Final Abandonment — Casi | ging Back ng Repair ring Casing | Water Shut | off to Injection |
| rinar Abandonment X_ Othe | r - Restimulate | 00111011011 | 2,000.2 |
| 13. Describe Proposed or Completed Oper | ations | | |
| 2-27-98 MIRU. Dump 10 sx down 2 7/ 2-28-98 PT 2 7/8" tbg to 5000 psi/ | 15 min, OK. ND OOH. ND BOP. NU ed Cliffs perfs O SCF N2. CO af | WH. RD. Rig w/435 bbl 2 ter frac. | released. O# linear gel, 179,160 |
| 14. I hereby certafy that the foregoing | is true and co | rrect. | The state of the s |
| Signed May Stall hield Title | Regulatory Admi | | te 3/31/98 |
| (This space for Federal or State Office of APPROVED BY | | Date ACCEI | TIL FOR TELL O |
| | | , | APR 0 3 1998 |
| | | FARM | IINGTON DISTRICT OFFICE |
| | NMOCD | , t | Ship |