NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Date People Peo	Name of Compa					Addres	····	nu a <i>d'alle anne de l'alle</i>				
Pool	Name of Company El Paso Natural Gas Company						ox: 990,		gton, Nev			
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Feet and Comen: Job Other (Explain): Plugging Remedial water Shut Off Plugging Remedial water Shut Off Plugging Remedial water Shut Off Total Depth 7569'. Ran 245 joints h 1/2" casing (1043' of 11.6f on bottom, 6283' of 10.5f in middle, 240' of 11.5f on top) for a total of 7554' set at 7567'. 2nd stage tool 6 5507', 3rd stage tool 6 3201'. Commended 1st stage w/250 sacks regular; 1/4f fine tuffplug, 1/8f flocele. Commended 2nd stage w/250 sacks El Toro "35", 1/4 gel., 1/4 cu. ft. Strata-Crete"6'/sk. Commended 2nd stage w/260 sacks El Toro "35", 1/4 gel., 1/4 cu. ft. Strata-Crete"6'/sk. Commended 3rd stage w/180 sacks El Toro "35", 1/4 gel., 1/4 cu. ft. Strata-Crete"6'/sk. Commended 3rd stage w/180 sacks El Toro "35", 1/4 gel., 1/4 cu. ft. Strata-Crete"6'/sk. Commended 3rd stage w/180 sacks El Toro "35", 1/4 gel., 1/4 cu. ft. Strata-Crete"6'/sk. Company Position Company Position Company Company	Lease Rincon		Well No. 1 56		Letter			-N	Range	6- W		
THIS IS A REPORT OF. (Check appropriate block) Destining Drilling Derations	Date Work Perf	Pool Bas:in Dal	sin Dakota			County Rio Arriba						
Detailed account of work done, nature and quantity of materials used, and results obtained. Total Depth 7569'. Ram 245 joints h 1/2" casing (10h3' of 11.66 on bottom, 6283' of 10.54 in middle, 2h0' of 11.07 on top) for a total of 755h' set at 7567'. 2nd stage tool \$507', 3rd stage tool \$3201'. Cemented Ins stage v/250 sacks regular, 1/h4 fine uniffplug, 1/84 flocele. Cemented 2nd stage v/250 sacks regular, 1/h4 fine uniffplug, 1/84 flocele. Cemented 2nd stage v/250 sacks El Toro "35", 6 gel. I/h cu. ft. Strata-Crete'6"/sk. Cemented 3rd stage v/180 sacks El Toro "35", 6 gel. Held 1500#/30 minutes. Cemented 3rd stage v/180 sacks El Toro "35", 6 gel. Held 1500#/30 minutes. Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. Tobing Diameter Tubing Diameter Tubing Diameter Tubing Depth Oli String Financies RESULTS OF WORKOVER Test Test Date of Test Oli Production Gas Production Water Production Gos GOR BPD RESULTS OF WORKOVER Test Workover Witnessed by Water Preduction Gas Production Gos GOR Gas Well Potential MCFPD Oli Conservation Commission One of the best of my knowledge. Position Februal Engineer Title Supervisor Disk. # 3 Company Februal Signed Emery C. Arnold One of the best of my knowledge.												
Detailed account of work done, nature and quantity of materials used, and results obtained. Total Depth 7569'. Ran 245 joints 4 1/2" casing (1043' of 11.64 on bottom, 6283' of 10.54 in middle, 240' of 11.67 on top) for a total of 7554' set at 7567'. 2nd stage tool 6 5507', 3rd stage tool 6 3201'. Cemented 1st stage v/250 sacks regular, 1/44 fine turfplue, 1/84 flocele. Cemented 2nd stage v/200 sacks El Toro "35", 45 gel. 1/4 cu. ft. Strata-Crete'6'/sk. Cemented 3rd stage v/180 sacks El Toro "35", 65 gel. Held 1500#/30 minutes. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D PSTD Poducing Interval Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Test Date of Test Before Workover Witer Production BPD Gair Production MCFPD Production BPD Gair Ferduction BPD Gair feet/Bbl Gas Well Potential MCFPD OIL CONSERVATION COMMISSION Approved by ginal Signed Emery C. Arnold Open Hole Title Supervisor Dist. # 3 Company Position Company Producing Formation given above is true and complet to the best of my knowledge. Position Profoceme Engineer Occupany Profoceme Engineer Occupany Profoceme Engineer Occupany Profoceme Engineer Occupany Position Company Profoceme Engineer	Beginning	Drilling Operation	ns Ca	sing Test a	nd Ceme	nt Job		Other (Ex	cplain):	P		
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Supervisor Dist. # 3 Company						<u> </u>	ORIGINAL SIGNED H.E. MCANALLY					
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