

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>El Paso Natural Gas Company</b>				Address <b>Box 990, Farmington, New Mexico</b>			
Lease <b>San Juan 27-5 Unit</b>		Well No. <b>8</b>	Unit Letter <b>L</b>	Section <b>32</b>	Township <b>27-N</b>	Range <b>5-W</b>	
Date Work Performed <b>9-18-61</b>		Pool <b>Blanco M.V. &amp; So. Blanco Pictured Cliffs</b>			County <b>Rio Arriba</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Water Frac.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**9-18-61 Total Depth 6951'. C.O.T.D. 6915'.**

**Water frac Point Lookout & Mansfee perf int 5340-48; 5400-08; 5412-20; 5460-68 w/50,750 gal water & 50,000# sand. Flushed 9030 gal water. IR 47 BPM. Max pr 3300, BDP 1100#, tr pr 2300-2900#. Dropped 3 sets of 8 balls each. Dropped 250 gal 7.5% MCA across perfs. Set Baker mag B.P. @ 5200'.**

**Water frac Cliff House perf int 4930-46; 4958-66; 4982-90 w/37,700 gal water, 35,000# sand. Flushed 8610 gal water. IR 69 BPM. Max pr 2400#, BDP 500#, tr pr 1900-2400# Dropped 2 sets of 32 balls - 3 stages.**

**Set Temp. B.P. @ 4860'. Water frac P.C. perf int. 3238-3248; 3250-3258; 3264-3268; 3276-3284 w/36,700 gal water & 40,000# sand. BDP 1500#, max pr 1800#, avg tr pr 1400-1800#. IR 87 BPM. Flush 5544 gal. Dropped 3 sets of 16 balls - 4 stages.**

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY DIST. 3

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>(Original Signed Emery C. Arnold)</b>	Name <b>ORIGINAL SIGNED A.M. SMITH</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Petroleum Engineer</b>
Date <b>SEP 26 1961</b>	Company <b>El Paso Natural Gas Company</b>