	.·					1	
DISTRIBUTION SANTA FE	•		CONSERVATION COM FOR ALLOWABLE AND	MISSION	Form C+1 Supersed Effective	es Old C-101 and C-1	
LAND OFFICE  FRANSPORTER OIL   GAS   J	AUTHORIZATION	TO TRA	ANSPORT OIL AND	NATURAL G	AS		
OPERATOR  PROPATION OF FICE  Operator							
El Paso Hatural Gas	Company						
Pox 999, Formington Reason(s) for thing (Creck proper box	, Yew Mexico 8740	1.	Other (Pleas	e explain)	<del></del>		
New We!1  Recompletion	011						
Change in Ownership	Castnghead Gas	Conder	nsate				
and address of previous owner					· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND Lease Name San Juan 27-5 Unit						Lease No. E=29 <b>0</b> -3	
Location $f L$ : $f L$ :	650 Feet From The So	outh Lin	• and 1090	Feet From T	he	West	
30	waship 27H F	lange	5W , NMPI	, Rio A	rriba	County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GANNeme of Authorized Transporter of Cil or Condensate X  El Paso Natural Gas Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Northwest Pipeline Corporation  If well produces cil or figuids, Unit Sea. Twp. Ege. give location of tanks. L   32   27N   5W			Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, New Mexico 874(01  Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 874(0)  Is gas actually connected? (When				
I this production is commingled with COMPLETION DATA							
Designate Type of Completic		as Weli	New Well Workover	Deepen		e Resty, Diff. Resty	
Date Spudded	Date Comp!. Ready to Prod.	e Compl. Ready to Prod.			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	me of Producing Formation		Top Oil/Gas Fay		Tubing Depth	
Perforations					Depth Casing Sho		
HOLE SIZE	TUBING, CAS		CEMENTING RECO		SACKS	CEMENT	
THOSE STATE							
				<b>5-4</b>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test	must be ay for this de	fter recovery of total vol- pth or be for full 24 hour	s)		o or exceed top allow	
Date First New Ott Run To Tanks	Date of Test	ste of Test		Producing Method (Flow, pump, gas lift, etc		NFD/	
Length of Test	Tubing Pressure		Casing Pressure		Gas MCF IN 10 1974		
Actual Prod. During Test	il-Bbls.		Water - Bb.s.		$I = \gamma_{W_{I}}$ , $CO_{M_{I}}$		
GAS WELL							
Actual Prod. Tool-MCF/D	Length of Test	ength of Test				Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	ubing Pressure (Shut-in)		Casing Pressure (Shut-in) Choke			
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION 1974				
hereby certify that the rules and in Commission have been complied without 15 true and complete to the	sith and that the information	on given	APPROVED Original Si	gned by Em	ery C. Arnol	d	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ON LOS	·	<u> </u>		
DRIITEE	(Signature)			
JAN 9 1974	(Title)			

(Date)

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in eccordance with NULE 111.

All actions of this form must be filled out completely for allowable on new and recompleted wells.

Fill cut only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.