

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JAN 04 1994

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

OIL CON. DIV

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2275' FSL, 1664' FWL
Sec. 34, T27N, R7W

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon #35

9. API Well No.

30-039-06809

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU service unit. N.U. BOPs - ok. Stung into Baker K-1 cmt retainer @ 2810'. Establish injection rate -3 BPM 500 psi. Pumped 75 sx Class "B" w/ 2% CaCl₂ (Plug #1), 15.6 ppg, at 3 BPM, 700 psi. Sting out of retainer, drop 5 sx of slurry on top of retainer. P.U. & displaced hole w/9 ppg mud. Spot 20 sx cmt @ ± 2400' (Plug #2), Class "B" w/ 2% CaCl₂, 15.6 ppg, at 3 BPM, 500 psi. POOH. Perf @ 2096' 4 spf & 1136' 4 jspf. Set retainer @ 1996', est. inj. rate 2 BPM @ 1200 psi. Pumped 25 sx class "B" cmt (Plug #3) w/ 2% CaCl₂, 15.6 ppg @ 1500 psi 1 BPM. Sting out, drop 5 sx on top of retainer. POOH. RIH w/ 5 1/2" Baker K-1 cmt retainer on tbq. Pump through tbq & retainer & set retainer @ 1036', estab rate of 2 BPM @ 600 psi. Pumped 25 sx Class "B" (Plug #4) cmt w/ 2% CaCl₂, 15.6 ppg, 1000 psi 2 BPM. Sting out, drop 5 sx on top of retainer. TOOH. RIH w/ tbq to ± 300', Pumped 35 sx Class "B" cmt, 15.6 ppg, 3 BPM @ 150 psi from 300' to surface (Plug #5). Well P&A'd 12/9/93. Clean up location. Cut off csg & install dry hole marker.

Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson
Jim Benson

Title

Drilling Superintendent

December 20, 1993

Approved by

Conditions of approval, if any:

Title

APPROVED

DEC 30 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCC