في بحرج والمسابقة والسار

UNITED STATES

LEA	SE	
SE	079527	

DEPARTMENT OF THE INTERIOR	SF_079527
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-4 Unit 8. FARM OR LEASE NAME
1. oil gas well x other	San Juan 27-4 Unit 9. WELL NO.
2. NAME OF OPERATOR El Paso Exploration Company	36 (PM) 10. FIELD OR WILDCAT NAME Tapacito PC & Blanco MV
3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, Jee space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T-27-N
below.) AT SURFACE: 1650'S, 1700'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE RIO Arriba NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES SUBSEQUENT REFORM REFORM SUBSEQUENT REFORM FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM JUN 2 U. S. GEOLOGIC FOR APPROVAL TO: SUBSEQUENT REFORM FOR APPROVAL TO: SUBSEQUENT TO: SUBSEQUENT REFORM JUN	VED 1981 (NOTE: Report results of multiple completion or zone AL SURVEY change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and

In order to repair a casing failure, it is intended to pull both tubing strings, set a retrievable bridge plug at 3980', isolate the casing failure, and squeeze cement the leak with a sufficient amount of cement to repair the failure. Following repair, both tubing strings will be rerun to isolate the producing formations.

Pressure test repaired casing.

Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A. D. Duisco TITLE Drill	
APPROVED (This space for Federa	l or State office use)

APPROVED BY TETT TITLE .

CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse Side