

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 20 1999

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1700' FWL, Sec. 36, T-27-N, R-4-W, NMPM K

5. Lease Number

SF-079527

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 27-4 Unit

Well Name & Number

San Juan 27-4 U #36

9. API Well No.

30-039-06810

10. Field and Pool

Tapacito Pict. Cliffs/
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

- 9-24-99 MIRU. ND WH. NU BOP. TOO H w/128 jts 1 1/4" tbg. SD for weekend.
9-27-99 Work seal assembly free. TOO H w/199 jts 1 1/2" tbg & seal assembly. TIH w/pkr plucker to 4000'. Blow well & CO. SDON.
9-28-99 TOO H w/pkr plucker. TIH w/6 5/8" RBP, set RBP @ 4042'. Load hole w/65 bbl wtr. TOO H. TIH w/6 5/8" FB pkr, set @ 30'. PT WH, failed. SDON.
9-29-99 PT secondary seal, failed. ND BOP. ND WH. Weld piece on 7" csg. NU WH. PT WH to 2000 psi/15 min, OK. NU BOP. TOO H w/pkr. TIH w/pkr, set @ 3540'. PT RBP to 1000 psi/15 min, OK. Made multiple tool settings. Found holes in csg @ 3577-3981'. Reset pkr @ 3358'. SDON.
9-30-99 Pump 10 gal sd on top of RBP. Reset pkr @ 3358'. Establish injection. Pump 200 sx Class "B" 50/50 poz w/2% gel, 0.4% versaset, 0.3% fluid loss. Displac w/18 bbl wtr. Reset pkr @ 3048'. Sqz to 500 psi. WOC. SDON.
10-1-99 TOO H w/pkr. TIH w/6 1/4" bit, tag TOC @ 3503'. Establish circ. Drill cmt @ 3503-3975'. Circ hole clean. PT csg to 1000 psi/15 min, OK. TOO H w/bit. SD for weekend.
10-4-99 TIH w/retrieving tool to 4042'. Blow well & CO. PT csg to 1000 psi/15 min, OK. TOO H w/RBP. TIH w/pkr plucker to 4040'. Blow well & CO. SDON.
10-5-99 TIH to pkr @ 4188'. TOO H. Did not have pkr. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regan Cole Title Regulatory Administrator Date 10/19/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REMOVED

OCT 28 1999

BY SWW SPECIAL AGENT IN CHARGE

10-6-99 TIH to pkr @ 3431'. Latch pkr, TOOH. TIH to 5800'. Blow well & CO.
 10-7-99 Blow well & CO. (Verbal approval to squeeze from Wayne Townsend, BLM).
 10-8-99 Blow well & CO. TOOH. TIH w/3 7/8" mill to 6220'. Blow well & CO.
 10-9/11-99 Blow well & CO.
 10-12-99 (Left message for Wayne Townsend, BLM, that we would plug and abandon according to the filed procedure). TOOH w/mill. TIH w/RBP, set @ 4042'. Load hole w/138 bbl wtr. PT csg to 500 psi/15 min, OK. Circ hole clean. Reset RBP @ 4167'. Blow well & CO. TOOH w/RBP. SDON.
 10-13-99 TIH w/CIBP, set @ 5822'. TOOH. TIH to 5816'. Plug #1: pump 11 sx Class "B" neat cmt on top of CIBP @ 5752-5822'. TOOH w/4425'. Plug #2: pump 30 sx Class "B" neat cmt @ 4249-4428'. TOOH. TIH w/7" CIBP, set @ 4030'. TOOH. Load hole w/wtr. PT csg & CIBP to 500 psi/15 min, OK. TIH, ran CBL @ 2600-3884', no cmt behind 7" csg. SDON.
 10-14-99 (Verbal approval to change plans from Wayne Townsend, BLM). TIH to CIBP @ 4030'. Plug #3: pump 44 sx Class "B" neat cmt @ 3853-4030'. TOOH to 3853'. Reverse out excess cmt. Plug #4: pump 29 sx Class "B" neat cmt @ 3584-3684'. TOOH. TIH, perf 3 sqz holes @ 3538'. Load hole w/7 bbl wtr. Attempt to establish injection. TIH, tag TOC @ 3584'. Plug #5: pump 29 sx Class "B" neat cmt @ 3434-3584'. TOOH. TIH, perf 3 sqz holes @ 2265'. TOOH. Establish injection. TIH w/cmt retainer, set @ 2165'. Pump #6: pump 26 sx Class "B" neat cmt outside csg, 29 sx Class "B" neat cmt inside csg below cmt retainer, 20 sx Class "B" neat cmt above cmt retainer inside csg. TOOH. TIH, perf 3 sqz holes @ 225'. TOOH. Establish circ down csg & out bradenhead w/5 bbl wtr. Plug #7: pump 113 sx Class "B" neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. SDON.
 10-15-99 ND BOP. Cut off WH. Weld on dry hole marker. RD. Rig released. Well plugged and abandoned 10-15-99.