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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado January 7, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Champlin, Well No. 2-35, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 35, T. 27N, R. 4W, NMPM., Tapicito Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 10/6/62 Date Drilling Completed 10/31/62
Please indicate location: Elevation 7069 KB Total Depth 6242 PBD 6168

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3890 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3890-3910, 3918-30, 3937-45
Open Hole Depth 6199 Depth Casing Shoe 3845

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE) Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	307	325
7-5/8	4073	275
liner 5-1/2	3982-6199	240
1	3845	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1512 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal. water, 100,000 lb. sand

Casing Press. 849 Tubing Press. 102 Date first new oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks:

JAN 10 1963

OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1963

Consolidated Oil & Gas, Inc.
(Company or Operator)

By: W. H. Williams
(Signature)

By: Original Signed by W. B. Smith

Title Chief Engineer

Send Communications regarding well to:

Title DEPUTY OIL & GAS INSPECTION DIST. NO. 3

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.