NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104	
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.		AND		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
014		OF BOTH LAMAR TRUCKING, INC. AT ASSETS		
TRANSPORTER GAS /	INC. THIS PURCHASE INCLUDED N. F			
OPERATOR /		PERMIT # 670 WHICH HAS BEEN TRANSPORTED TO		
PRORATION OFFICE Operator		INLAND CORPORATION.		
Consolidated Oil &	Gas Inc.	*	CLYDE C. L. PRESIDENT INLAND CORPORATION	
Address			HAPPIND CORPORATION	
P.O. Bex 2038, Pag Reason(s) for filing (Check proper bo	mington, New Mexico	Other (Please explain)		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Go	ıs 🗍		
Change in Ownership	Casinghead Gas Conde	nsate 👿		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease	
		· ·	State, Federal or Fee Federal	
Champlin Location		Blance Mesaverde	otato, reactar cirice Fateral	
Unit Letter 📕 ;	Feet From The South Lir	ne and 1680 Feet Fro	m The	
Line of Section 35 , T	ownship 27 North Range	West , NMPM, Ri	Arriba Co	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of O		Address (Give address to which app	roved copy of this form is to be se	
La Har Trusking Con		P.O. Bex 1528, Farm	ington, New Mexico	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be se:	
El Jasa Ti	Unit Sec. Twp. Rge.	Is gas actually connected?	0	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Tos	When	
<u> </u>	ith that from any other lease or pool,	<u> </u>		
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Re_'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	The completions, to produ	Total Beptii	1.3.1.5.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			·	
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I OIL WELL		fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, et	
			/KLULITED	
Length of Test	Tubing Pressure	Casing Pressure	OCT 21 1965	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Bas-MCF COM	
,			OIL CON. COM	
			DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
realing memor (press, owen proy	Tubing Freebate	Cubing Fressure	Choke Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
		[
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 2 1 1965 , 19		
		BY Original Signed Emery C. Arnold		
		TITLE Supervisor Dist. # 3		
Chysle P1	illipa	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.		
(Signature)		well, this form must be accomp	panied by a tabulation of the deviation	
<u>.</u>	•	tests taken on the well in acc	ordance with RULE 111.	

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Production Foreman All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. 10-19-65 (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.