TRANSPURITH UNITED TO GAL UPFRATOR

## 

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

11.15.00

U[#10101		<i></i>				
	D OIL & GAS, IN	C• '				
Address  D. D. DOV 20	· DO EXPLITION	NEU MEYI	CO 87401	<b>.</b>		
Reason(s) for filing (Check proper box)	38, FARMINGTON,	NEW PIEAL		use explain)	•	<u> </u>
New Well	Change in Transport	er of:			•	
Hecompletion	Cil	Dry Ga	s			
Change in Ownership	Castinghead Gas	Conder	sole X			·
f change of ownership give name address of previous owner						
SECONDITION OF WELL AND	LEACE					
DESCRIPTION OF WELL AND LEASE.  Lease Name .   Well No.   Fool Name, Including Fo			ormation	Kind of Lebs		Lease No
CHAMPLIN	2 - B1	LANCO MES	A VERDE	XXXX Federa	1 XX XX	82-07952
Location  80	$\infty$				70	
Unit Letter J ;	Feet From The	S Lin	• and <u>1680</u>	Feet From	The <u>E</u>	
Line of Section 35 Tov	vnship 27N	Range	4W , NM	PM, RIO ARI	RIBA	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL GA	Andress (Give addre	ss to which appro	ved copy of this form	is to be sent)
GIANT REFINERY			P.O. BOX 256, FARMINGTON, NEW MEXICO 87401			
Name of Authorized Transporter of Casinghead Gab or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)			
NORTHWEST PIPELINE CORPORATION			3539 EAST 30TH ST., FARMINGTON, NEW MEXICO 874			
If well produces oil or liquids,	Unit Sec. Twp	. '	Is gas actually conn	ected)   Wu	en	
give location of tanks.	<u> 1</u>		Yes			
f this production is commingled with	th that from any other le	ease or pool,	give comminging of	der number:		
COMPLETION DATA	Oil Well	Gas Well	New Well Workov	er Deepen	Plug Back   Same	Restv. Diff. Rest
Designate Type of Completion		1	T-1-1 D-11		P.B.T.D.	
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth		F.B.1.D.	
OF BED BY CB	Name of Producing Form	ation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						
Perforations	<u></u>				Depth Casing Shoe	•
						<del></del>
	<del></del>	.,	D CEMENTING REC		SACKS	CEMENT
HOLE SIZE CASING & TUBING SIZE		DEPTI	1 3	JACKS .		
			<u> </u>		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE C	Test must be a	fter recovery of total i	volume of load oil	and must be equal to	or exceed topali
OIL WELL	Date of Test	and the por this of	Producing Method (		ifi, etc.)	
Dote First New Oil Run To Tenks	Delto 6. 1.551					
Length of Test	Tubing Pressure		Casing Piessue		Choke Size	
Actual Prod. During Test	O11-Bble.		Woter - Bbls.	,	Gos-MCF	
•						
GAS HELL	To A Trade		Bble, Condensate	1985	Grivity of Conder	*01*
Actual Frod. Test-MCF/D	Length of Test		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	6	<u> </u>	
Teeting kiethod (pirot, back pr.)	Tubing Pressus (shut-	-in)	Cosing Pressur	becamp)	Chole Size	
		-		\$ 5	Ø	
CERTIFICATE OF COMPLIAN	CE		. dv	SONSERVA	JION DIAIRION	4000
				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	JUN 21	1987
I hereby certify that the rules and	regulations of the Oll	Conservation	APPROVED_	d Sinced by CHA	Di de mai il della	
I hereby certify that the folds with and that the information given Division have been complied with and that the information given above in time and complete to the best of my knowledge and belief.			Original Signed by CHARLES SHULSON			
*2000 1# 1100 mile senting			TITLE	The second second	us some and	Ť. 🥸
. /		>	H		ermellanea with a	OLE 1104.
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly difficult or deep of the second			
- A fire &	Ludanda	<u> </u>	II	and the second court	amed by a tabulat orance with BULS	on the contract
	STA			and this terms	and out of	er, tetelo ( + c
IRILLING follows 11	د ها همستان در اینگ فره را بیان در با - ا	•	TO THE CONTRACT OF THE PARTY	3.46	-	
7_0_00				<b>1</b>	11 f s	· · · ·