1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65 GAS
	Operator D.			
	El Paso Natural Gas Company			
	PO Box 990, Farmington, NM 87401			
	Reason(s) for filing (Check proper bo New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G		m Harrington #4-X
	If change of ownership give name and address of previous owner			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
	Harrington 5 So. Blanco Pictured Cliffs State, Federal or Fee SF 080511			
	Location	O Nomb	2250	
	Unit Letter G; 241	O Feet From The North Li	tne andFeet From	The East
	Line of Section 31 To	ownship 27N Range	7W. NMPM. Rio A	Arriba County
ruw	PEGGOVATION OF THE ANGROD	IMPR OF OUT AND MARKINAT O	4.0	
IIII.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Aidress (Give address to which approved copy of this form is to be sent)			
	El Paso Natural	Gas Company	PO Box 990, Far	mington, NM 87401
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		•	
	El Paso Natural Gas Company Unit Sec. Twp. Rge.		·	mington, NM 87401
	If well produces oil or liquids, give location of tanks.	G 31 27N 7W		
	If this production is commingled with that from any other lease or pool, give commingling order number:			
V.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completi	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. OIL WELL			
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (1894) pump, ras	(fi, etc.)
			(0)	
1	Length of Test	Tubing Pressure	Casing Pressure	dhoke Size
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bble JIN 11 19/14	Gzs-MCF
Į			OIL CON. COM	
	GAS WELL DIST. 3			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
7I. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			1 1 107A	
1	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			•
above is true and complete to the best of my knowledge and belief.			BY Original Signal	ened by Emery C. Arnold
			TITLE	SUPERVISOR DIST.
	A G. Brisco			compliance with RULE 1104.
-	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Drilling Clerk			tests taken on the well in accordance with RULE 111.	

(Title)

June 10, 1974

::: ::

(Date)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.