

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      March 4, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Pincon Unit      , Well No. 124      , in. SE      1/4      NE      1/4      ,  
(Company or Operator)      (Lease)  
H      , Sec. 34      , T. 27N      , R. 7W      , NMPM.      Blanco      Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H x
L	K	J	I
M	N	O	P

1800N, 315E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	163'	150
7 5/8"	3210'	250
5 1/2"	2322'	300
2"	5447'	

County    Date Spudded 1-23-58      Date Drilling Completed 2-8-58  
Elevation 6692'      Total Depth 5508'      ~~Box~~ C.O. 5454'  
Top Oil/Gas Pay 5290' (Perf.)      Name of Prod. Form. Mesa Verde

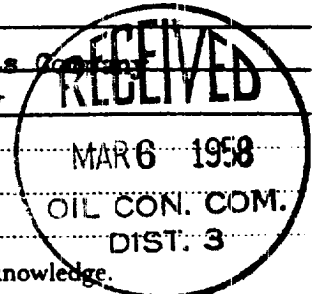
PRODUCING INTERVAL -      5290-5300; 5306-5310; 5344-5352; 5368-5376;  
Perforations      5384-5394; 5420-5428; 5436-5446'.  
Open Hole None      Depth         Depth     
Casing Shoe 5504'      Tubing 5447'

OIL WELL TEST -  
Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke Size          
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):      bbls. oil,      bbls water in      hrs,      min.      Choke Size        

GAS WELL TEST -  
Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size          
Method of Testing (pitot, back pressure, etc.):          
Test After Acid or Fracture Treatment:      3004      MCF/Day; Hours flowed      3  
Choke Size 3/4"      Method of Testing:      Calculated A.G.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 106,260 gal. water and 100,000# sand.  
Casing      Tubing      Date first new  
Press. 1045      Press. 1045      oil run to tanks  
Oil Transporter El Paso Natural Gas Products Company  
Gas Transporter El Paso Natural Gas Company

Remarks:   



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1958      March 4,      , 1958

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title   

By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly  
Address Box 997, Farmington, New Mexico