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NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE U.S.G.S.	<u>/</u>	AND FRANSPORT OIL AND NATURA	Effective 1-1-65	
LAND OFFICE				
OPERATOR PRORATION OFFICE				
EENSON-1	CONTIN-GREER DRILLIN	NG CORP.		
Address 221 Pets	coleum Center Buildi	ing, Farmington, New	Mexico	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
Heacompletion	Change in Transporter of:	y Gas		
Thomas in Ownership	Casinghead Gas Co	endensαte		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE	l Name, Including Formation	Kind of Lease	
Lease Name  JICARILLA 237  Location	14	Puerto Chiquito	State, Federal or Fee <b>Federal</b>	
	560 Feet From The <b>sout</b>	Line and 1980 Feet F	rom The West	
Line of Section 19 ,	Fownship <b>27N</b> Flange	18 , NMPM,	Rio Arriba County	
Name of Authorized Transporter of Shell Oil Co	or Condensate	B ox 1588. Farm	ington, New Mexico ipproved copy of this form is to be sent) ipproved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas None	Address (Give unitess to which t	pproted copy of this joint to to be selley	
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge L 29 27N 11	E No	When	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or p	ool, give commingling order number		
Designate Type of Comple	tion = (X)	X		
Date Spudded <b>9-16-65</b>	Date Compl. Ready to Prod. <b>2-1-66</b>	Total Depth 2840	F.B.T.D.	
Puerto Chiquito	Name of Producing Formation  Mancos	Top Oil/Gas Pay <b>2830'</b>	Tubing Depth 2793'	
Perforations	None		Depth Casing Shoe 2819 '	
	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE	10-3/4"	114'	125	
8-3/4" 6-3/8"	2-7/8"	2819 ' 2793 '	300	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of loa	de the last e equ to a exceed top allow	
OIL WELL  Date First New Oil Run To Tanks	able for th	Producing Method (Flow, pump,		
2-1-66	5-8-66 Tubing Pressure	Pump Casing Pressure	Choke Size COM.	
Length of Test 24 hours			Gas-MCF.	
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	18.75	
GAS WELL	-			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION MAY 1 1 1966	
Commission have been complied	nd regulations of the Oil Conserva ed with and that the information go the best of my knowledge and be	APPROVED	ed by Emery C. Arnold	

**Engineer** 

May 9, 1966

SUPERVISOR DIST: #3 TITLE ...

-This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.